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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Olsen-Blount Drilling Corporation 2811 Apco Tower, Oklahoma City, Oklahoma
 Company or Operator Address
Caprock State Well No. **1** in **SE SE** of Sec. **29**, T. **11 S**
 Lease
 R. **32 E**, N. M. P. M., **Wildeat** Field, **Lea** County.
 Well is **660** feet **North** of the **South** line and **660** feet west of the East line of **Sec. 29-11S-32E**
 If State land the oil and gas lease is No. **B-8908** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced **August 4** 19**45** Drilling was completed **October 17** 19**45**
 Name of drilling contractor _____ Address _____
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES **NONE**

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS **NONE**

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	26#	8	Nat'l. Tube	230	None				Surface
5-1/2	14#	8	Nat'l. Tube	4170	H.O.W. Co.				?

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	230	85	H.O.W. Co.	33	Filled pipe
7-3/8	5-1/2	4170	100	H.O.W. Co.	36	Filled pipe

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, **None** and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19____ **None**
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. D. Barnes Driller **A. B. Cercy** Driller
 Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6th
 day of Nov. 1945
L. M. S. Mappes
 Notary Public

Oklahoma City, Okla. November 6, 1945.
 Name C. E. Blount
 Position Vice President.
 Representing Olsen-Blount Drilling Corporation
 Company or Operator
 Address 2811 Apco Tower, Oklahoma City, Okla.

My Commission expires December 2, 1946

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	230	230	Red Bed Set 230 - 8-3/8 Casing with 200 sacks cement.
230	1245	1015	Red Bed & Shells
1245	1330	75	Anhydrites
1330	1870	350	Anhydrites and Red Rock
1870	2185	315	Salt and Shells
2185	2950	765	Anhydrites & Gypsum
2950	3004	54	Anhydrite
3004	3023	19	Anhydrites - Red Rock & Salt (cored)
3023	3240	217	Anhydrites & Red Rock
3240	3243	3	Sharp Sand
3243	3325	82	Anhydrites & Sandy shale
3325	3619	294	Anhydrites & Red Shale
3619	4180	561	Line
4180	4325	145	Line - Porous
4325	4453	128	Line
4453	4574	121	Line with occasional Shale Breaks
4574	5115	541	Line T.D.
			Plugged back from T.D. to 4325 with 200 sacks cement. Set 5-1/2" casing at 4170' and cemented with 100 sacks cement. Swabbed black salty water and plugged with 70' bridge of cement at 4100'-4170' preparatory to abandonment. Waiting on casing-pulling crew to salvage 5-1/2" casing.