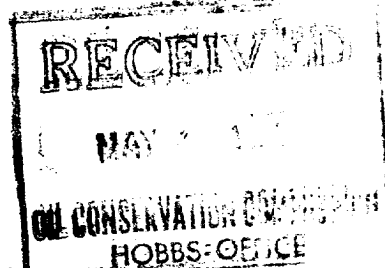


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico. Proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "BC"

Well No. 1 Company or Operator SWL SWL Lease 33 T. 11-S
R. 32-E N. M. North Wildcat Field, Lea County.
Well is 661 feet xxx of the xxx line and 661 feet xxx of the xxx line of Section 33
If State land the oil and gas lease is No. B-9335 Assignment No. - - -
If patented land the owner is - - Address - - -
If Government land the permittee is - - Address - - -
The Lessee is The Texas Company Address Houston, Texas
Drilling commenced October 18 1951 Drilling was completed April 10 1952
Name of drilling contractor Carl B. King Address Midland, Texas
Elevation above sea level at top of casing 4412 (DF) feet.
The information given is to be kept confidential until - - - - - 19- -

OIL SANDS OR ZONES

No. 1, from - - to - - No. 4, from - - to - -
No. 2, from - - to - - No. 5, from - - to - -
No. 3, from - - to - - No. 6, from - - to - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - - to - - feet. - - -
No. 2, from - - to - - feet. - - -
No. 3, from - - to - - feet. - - -
No. 4, from - - to - - feet. - - -

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8	48#	8R	SMLS	346	HOWCO	--	--	--	--
8-5/8	32#	8R	SMLS	3612	Baker	--	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	358	350	HOWCO	* - *	- -
11	8-5/8	3625	2300	HOWCO	- - -	- -

PLUGS AND ADAPTERS

Heaving plug—Material - - Length - - Depth Set - - -
Adapters—Material - - Size - -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
-	-	--	-	-	-	--

Results of shooting or chemical treatment - - - - -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11942 feet, and from - - feet to - - feet.
Cable tools were used from - - feet to - - feet, and from - - feet to - - feet.

PRODUCTION

Put to producing Dry 19- -
The production of the first 24 hours was - - barrels of fluid of which - - % was oil; - - % emulsion; - - % water; and - - % sediment. Gravity, Be - -
If gas well, cu. ft. per 24 hours - - Gallons gasoline per 1,000 cu. ft. of gas - -
Rock pressure, lbs. per sq. in. - -

EMPLOYEES

E. Chapman Driller H.C. Kelly Driller
W.N. Bleid Driller J. Carlite Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas April 26, 1952

Place Date

Name J. H. NewPosition District SuperintendentRepresenting The Texas Company

Company or Operator.

Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	839	839	Red Bed
839	1400	561	Shale & Shells
1400	2070	670	Red Bed Shells
2070	2299	229	Anhy
2299	2782	782	Anhydrite
2782	3131	349	Anhydrite & Gyp
3131	3185	54	Anhydrite
3185	3315	130	Anhydrite & Lime
3315	3570	255	Lime
3570	3625	55	Dolomite
3625	3975	350	Lime
3975	4161	186	Anhy & Lime
4161	4500	339	Lime
4500	4598	98	Lime & Shale
4598	7248	2650	Lime
7248	7314	66	Shale & Lime
7314	7726	412	Shale
7726	7860	134	Shale & Lime
7860	10560	2700	Lime
10560	10587	27	Lime, Shale & Chert
10587	10738	151	Lime Chert
10738	11880	1142	Lime & Shale
11880	11906	26	Chert
11906	11942	36	Chert & Lime
	11942		Total Depth

All measurements from Rotary Table or 12' above ground.

Drilled well to a total depth of 11,942 without encountering oil or gas in commercial quantities. This well was abandoned, salvaged and plugged in the following manner:

Using heavy mud between plugs, spotted the following cement plugs:
 30 sacks 11,942'-11,842'; 30 sacks 11,270'-11,170'; 30 sacks 8540-8440;
 30 sacks 7330'-7230'; 30 sacks 6530'-6430; 30 sacks 5035'-4935'; 30
 sacks 3675'-3575'; 10 sacks in top of 8-5/8" casing. (All 13-3/8" and
 8-5/8" casing left in hole) Completed April 10, 1952.

DRILL STEM TESTS:

DST #1: 8615-8685 Tool open 1 hour. Recovered 20' drilling mud.
 DST #2: 9880-9950 Tool open 40 minutes. Recovered 210' drilling mud.
 DST #3: 10187-10300 Tool open 1 hour and 45 minutes. Recovered 2300'
 drilling mud.
 DST #4: 11835-11942 Tool open 32 minutes. Recovered 1980' salty sulphur
 water 2500' drilling mud.