

NEW MEXICO OIL CONSERVATION COMMISSION

State of New Mexico "BC" Santa Fe, New Mexico
Lease #84462

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approved before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

October 5, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "BC" Well No. 1 in SW 1/4

Company or Operator

Lease

of Sec. 33, T 11-S, R 32-E, N. M. P. M., Wildcat Field, Lea County.

N

The well is 661 feet (N.) of the South line and 661 feet (E.) of the West line of Section 33

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9335 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co., has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48#	New	350'	Cemented	350
11"	8-5/8"	32#	New	3650'	Cemented	2300
7-7/8"	5-1/2"	17#	New	10,000'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 8400 feet.

Additional information: FORMATIONS EXPECTED:

Top of Yates 2270' Top of Tubb 6440' Total Depth 10,000'
Top of San Andres 3570' Top of Abo 7210' Prospective top producing
Top of Glorieta 4970' Top of Wolfcamp 8400' section 8400'

Approved OCT 8 - 1951, 19

Sincerely yours,

except as follows:

THE TEXAS COMPANY

Company or Operator

By G.R. Brown, Petroleum Engineer
Position

Send communications regarding well to

Name The Texas Company

P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By R. S. Brown

Title Engineer

