District I PO Box 1980, Hobbs, NM 88241-1980

\$11 South First, Artesia, NM \$8210

State of New Mexico Reergy, Minerals & Natural Resources De

Form C-104 Revised October 18, 1994

☐ AMENDED REPORT

· 5 Copies

Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

District III 1000 Rio Brazos Fid., Aztec, NM 87410

District II

District IV

2040 South Pachezo, Santa Fe, NM 87505

REQUEST	FOR .	ALLOWABLE A	ND AUTHORIZAT	ION TO	TRANSPORT
	•			1	

i. REQU	EST FOR ALLOWABLE AND AUTHORIZ	CATION TO 1.	KANSPORT
	Operator name and Address Paladin Energy Corp.	)	<sup>3</sup> OGRID Number 164070
	10290 Monroe Drive Dallas, Tx <del>7526</del> 0 <b>7527</b> 9		<sup>3</sup> Reason for Filing Code
		CH 10/01	1/1999
* API Number 30 - 025 – 00075	'Pool Name Caprock Wolfcamp, East		* Pool Code 09310
Property Code 24963	'Property Name Chambers, LH "A"	1	* Well Number
II. 10 Surface Locat			
711 1-4	The state of the s		

Ui or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	01	12S	32E		2310	South	330	West	Lea
11 ]	Bottom 1	Hole Loca	tion						L

UL or lot no.	Section 01	Township 12S	Range 32E	Lot Idn	Feet from the 2310	North/South line South	Feet from the 330	East/West line West	County Lea
<sup>11</sup> Lee Code P	13 Produci	g Method Code P	" Gas	Connection Date	<sup>13</sup> C-129 Perm	t Number	" C-129 Effective I	Date 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	<sup>19</sup> Transporter Name and Address	» POD	3) O/G	22 POD ULSTR Location and Description
138648	Amoco (Truck) 502 N. West Avenue	0015910	0	Unit L, Sec. 01, T12S, R32E, Chambers Battery
	Levelland, Texas 79336		N.	diamete buttery
024650	Dynegy Midstream Services	0015930	G	Unit L, Sec. 01, T12S, R32E Dynegy Gas Meter
	Dynegy Midstream Services 1000 Louisiana St, Ste 5800 Houston, Texas 77002			Dynegy Gas Meter
REPORTAGE AND				

IV. Produced Water

" POD	* POD ULSTR Location and Description
0015950	Unit L, Sec. 01, Tl2S, R32E. Water trucked to disposal from Battery.

V. Well Completion Data

18 Spud Dute	* Ready Date	" TD	» PBTD	2 Perforations	M DHC, DC,MC
<sup>31</sup> Fiole Size	22 Casing	& Tubing Size	<sup>23</sup> Depth Set		<sup>™</sup> Sacks Cement
					<del> </del>
			······································		

VI. Well Test Data

Date New Oil	<sup>26</sup> Gas Delivery Date	" Test Date	2 Test Length	" Tbg. Pressure	" Cag. Pressure
44 Choke Size	4 OI	4 Water	44 Gas	4 AOF	** Test Method
<sup>47</sup> I hereby certify that the ru with and that the information knowledge and belief.	itles of the Oil Conservation Division given above is true and complete	on have been complied to the best of my	OIL COI	NSERVATION DI	VISION
Signature:	A	A	ORIGINAL S pproved by: DIST	BIGNED BY CHRIS WILL TRICT I SUPERVISOR	LIAMS
Printed name: Geor	ge Fenton	T	tle:		
Tide: Preside	nt	A	pproval Date:	1 1000	

Printed Name

Phone: (214)654-0132

I this is a change of op e of the previous operator

James E. Orseth Vice President

Previous Operator Signature Collins & Ware, Inc.

004874

Title

Date