

AREA 640 ACRES
LOCATE WELL CORRECTLY

Jake L. Hamon

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

L. H. Chambers

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 1, T. 12S, R. 32E, NMPM.

East Caprock

Pool,

Lea

County.

Well is 330 feet from West line and 2310 feet from South lineof Section 1. If State Land the Oil and Gas Lease No. is _____Drilling Commenced September 15, 1952 Drilling was Completed February 15, 1953Name of Drilling Contractor Coroco Drilling CompanyAddress 3104 East County Road, Odessa, TexasElevation above sea level at Top of Tubing Head 4336' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 8400 to 8480' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	309'	Halliburton			
9-5/8"	32.30#	New	165'	Used on top of 8-5/8"			
8-5/8"	28 & 32#	New	3437'	Halliburton			
5-1/2"	15.50 & 17#	New	8595'	Halliburton		8400-8480'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	309'	350	Halliburton		
12 1/4"	9-5/8"	3603'	1500	Halliburton		
11"	8-5/8"					
7-7/8"	5-1/2"	8595'	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated from 8400' with 500 gal. regular mud acid by The Western Company on
February 15, 1953Result of Production Stimulation Ran swab three times & well started flowing.Depth Cleaned Out 8400-8480'

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,385 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 15, 1953

OIL WELL: The production during the first 24 hours was 245 barrels of liquid of which 81 % was
was oil; 4 % was emulsion; 13 % water; and 2 % was sediment. A.P.I.
Gravity 44.7 @ 60 degrees F.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1190		T. Devonian	11,341	
T. Salt	2758		T. Silurian		
B. Salt	2130		T. Montoya		
T. Yates	2250		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	3560		T. Granite		
T. Glorieta	4968		T. Wellcamp	8303	
T. Drinkard			T.		
T. Tubbs	6435		T.		
T. Abo	7212		T.		
T. Penn	8520		T.		
T. Miss	10,720		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche, Sand, Shale				
300	1190	1190	Sand, Shale				
1190	1580	90	Anhydrite, Lime, Shale				
1580	2130	550	Salt, Anhydrite, Shale				
2130	2250	120	Anhydrite, Shale				
2250	2950	700	Sand, Anhydrite, Shale				
2950	3560	610	Sand, Salt, Anhydrite, Shale				
3560	4350	790	Dolomite, Anhydrite				
4350	4970	620	Lime				
4970	5780	810	Dolomite, Sand				
5780	6435	655	Dolomite, Anhydrite				
6435	7215	780	Sand, Dolomite, Anhydrite				
7215	8000	785	Shale				
8000	8300	300	Dolomite				
8300	8520	220	Dolomite, Chert				
8520	10,720	2200	Lime, Shale, Sand				
10,720	11,341	621	Chert, Lime				
11,341	11,385	44	Dolomite, Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 20, 1953 (Date)
Company or Operator Jake L. Hamon Address Box 4162, Odessa, Texas
Name J. W. Shaw Position or Title Engineer