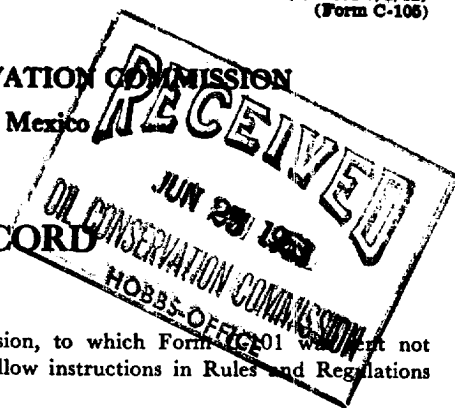


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Jake L. Hamon

(Company or Operator)

L. H. Chambers

(Lease)

Well No. **2**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **1**, T. **12S**, R. **32E**, NMPM.**East Caprock-Wolfcamp** Pool, **Lea** County.Well is **330** feet from **West** line and **990** feet from **South** lineof Section **1**. If State Land the Oil and Gas Lease No. isDrilling Commenced **May 8**, 19**53** Drilling was Completed **June 19**, 19**53**Name of Drilling Contractor **Rowan Drilling Co., Inc.**Address **McClintic Bldg., Midland, Texas**Elevation above sea level at Top of **Ground** **4328'**

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **None** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	324	Baker			
8-5/8	32	New	3602	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	324	300	BJ Service		
12-1/4	8-5/8	3602	1550	BJ Service		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

D/A

Result of Production Stimulation

Depth Cleaned Out

A D OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8636 feet, and from feet to feet.
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing D/A, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.	1600		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2130		T. Montoya.		T. Farmington.
T. Yates.	2250		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	3560		T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.	7200		T.		T.
T. Penn.	8485		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche				
300	1600	1300	Red Shale				
1600	2130	530	Salt				
2130	3560	1430	Red Bed				
3560	4350	790	Dolomite & anhydrite				
4350	5000	650	Lime				
5000	6450	1450	Dolomite & Anhydrite				
6450	6700	250	Dolomite & Sand				
6700	7200	500	Dolomite & Anhydrite				
7200	8000	800	Red & Green shale & dolo				
8000	8636	636	Limestone & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 19, 1953 (Date)
Company or Operator Jake L. Hanson Address Box 4162, Odessa, Texas
Name J. L. Hanson Position or Title Engineer