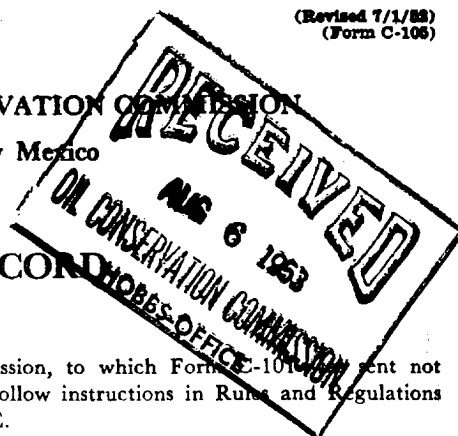


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-106 must be sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "BA" NCT-9

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 1, T. 12-S, R. 32-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from West line and 2337 feet from North lineof Section 1. If State Land the Oil and Gas Lease No. is B-9946Drilling Commenced 5-17, 19 53. Drilling was Completed 7-10-, 19 53Name of Drilling Contractor Frank Wood Associates, Inc.Address 300 North Jackson, Odessa, TexasElevation above sea level at Top of Tubing Head 4327 (Gr). The information given is to be kept confidential until July 24,, 19 53.

## OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	315	Baker			
8 5/8	32#	New	3605	HOWCO			
5 1/2	17#	New	8458	Baker		8440-8467	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	330	350	HOWCO		
11	8 5/8	3615	2300	HOWCO		
7 7/8	5 1/2	8468	300	HOWCO		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" casing was perforated from 8440' to 8467' with 4 shots per foot and formation was treated with 500 gallons mud acid. Well flowed 86 barrels of oil in 9 1/2 hours.

Result of Production Stimulation.....

Depth Cleaned Out.....

8467

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8468 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 10, 1953  
OIL WELL: The production during the first 24 hours was 201 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41.8  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	334	334	Calchie & Red Beds	Drill Stem Test #1: 8385'-8468', Tool open 3 hrs. & 50 min. Flowed 12.30 barrels oil in 2 hrs.			
334	957	623	Red Beds				
957	2989	2032	Anhy & Salt				
2989	3571	582	Anhy & Gyp				
3571	3747	176	Anhy & Lime				
3747	4927	1180	Lime				
4927	5182	255	Lime & Shale				
5182	6696	1514	Lime				
6696	6737	41	Lime & Shale				
6737	7185	448	Lime				
7185	7602	417	Shale				
7602	7848	246	Shale & Anhy				
7848	8035	187	Shale & Lime				
8035	8468	433	Lime				
	8468	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

August 1, 1953  
Company or Operator The Texas Company Address Box 1270, Midland, Texas  
Name J. C. C. Position or Title Dist. Supt.