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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 28 11 15 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9559

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State EC "D"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat East Caprock
15. Elevation (Show whether DF, RT, GR, etc.) 4381' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lea County Casing Pullers pulled 2-7/8" tubing & Reda pumping equipment. Reran 2-3/8" tubing to 11,140'. Spotted 35 sack cement plug in 5-1/2" casing from 11,020' to 11,140'. Mixed mud and displaced hole with mud. Dia-log out 5-1/2" casing off at 4100'. Recovered 103 jts. 4116' 5-1/2" OD casing. Spotted 35 sack cement plug in top of 5-1/2" casing & in 7-7/8" OP from 4077' to 4200'. 35 sack cement plug in bottom of 8-5/8" casing & 7-7/8" OM from 3612' to 3700' and 10 sack cement plug in top of 8-5/8" casing with a 4" x 4" dry hole marker in top of 8-5/8" casing. Well P&A 9-23-65. Uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. La P... TITLE District Superintendent DATE 9-27-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: