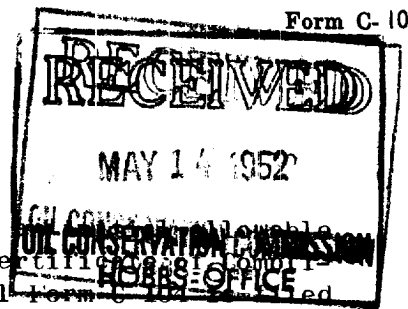


OIL CONSERVATION COMMITTEE
Santa Fe, New Mexico

DUPLICATE



REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Certificate of Insurance and Authorization to Transport Oil) will not be approved until Form C-101 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, ^New Mexico
Place

May 8, 1952 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State EC'DB Well No. 1 in C/SE 1/4 SW 1/4
Company or Operator Lease

section 2, T. 12-S, R. 32-E, N.M.P.M. East Caprock Pool Lea County

Please indicate location: Elevation 4381 D.F. Spudded 12/29/51 Completed 4/27/52

R-32-E		Total Depth	11,260	P.B.	-
		Top Oil/Gas Pay	11,143'	Top Water Pay	
		Initial Production Test: Pump		Flow	887.04 (BOPD OR CU. FT. GAS PER DAY)
		Based on	407.48 Bbls. Oil in	8	Hrs. Mins.
Sec. 2		Method of Test (Pitot, gauge, prover, meter run):			
		Size of choke in inches	1-Hr on 3/4"; 1-Hr on 1/2" & 6 Hrs on 1/4"		
		Tubing (Size)	2-3/8" OD EUE 4.7#	@	11,257' Feet
		Pressures: Tubing	500#, on 1/4" Choke	Casing	Packer
• - #1		Gas/Oil Ratio	40	Gravity	43.6
		Casing Perforations:			

Unit letter: H

~~NON E~~

Casing & Cementing Record

Acid Record:

Show of Oil, Gas and water

Size	Set xxxx	Sax
13-3/8	299m	245
8-5/8	3610	1500 IX
5-1/2	11204	600

500 Gals 11204.1 to 11,260
Gals _____ to _____
Gals _____ to _____

S/011
S/
S/
S/
S/
S/
S/
S/

Shooting Record.

None Qts _____ to _____
 _____ Qts _____ to _____
 _____ Qts _____ to _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping 407.48 - Flowing _____

in 8 hours -

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	1518
B. Salt	2140
T. Yates	2268
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3560
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	7212
T. Penn	8518
T. Miss	

11143

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: May
MAY 2, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____


Signature

Position: Assistant District Superintendent

Send communications regarding well to:

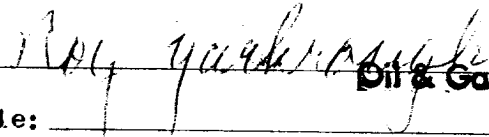
Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

-APPROVED May - 14, 1952

OIL CONSERVATION COMMISSION

By: _____


Oil & Gas Inspector

Title: _____