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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER					
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>		DIFF. RESVR. <input checked="" type="checkbox"/>		OTHER	
2. Name of Operator												7. Unit Agreement Name	
Amerada Hess Corporation												8. Farm or Lease Name	
3. Address of Operator												9. Well No.	
Drawer "D", Monument, New Mexico 88265												#1	
4. Location of Well												10. Field and Pool, or Wildcat	
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM												East Caprock Field	
THE South LINE OF SEC. 2 TWP. 12S RGE. 32E NMPM												12. County	
												Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
5/6/52		8/19/52		6/30/79		4359' DF		-					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
11,238'		10,730'		-		-		-		-			
24. Producing Interval(s), of this completion: - Top, Bottom, Name										25. Was Directional Survey Made			
Wolfcamp zone. 8397' to 8410'.										-			
26. Type Electric and Other Logs Run										27. Was Well Cored			
CNL										-			

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8"	36#	297'	17-1/2"	225 sks			
8/5/8"	24# & 32#	3610'	12-1/4"	1500 sks			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3480'	11140'	700 sks		2-7/8"	8080'	8080'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5-1/2" liner perf. fr. 8397' to 8410'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/30/79		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/30/79	-	3/4"	→	0	203	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
22#	-	→	0	203	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented for testing only.	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
E.B. Fikes	Supv. Adm. Ser.	July 2, 1979