

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 9675

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State EC "E"
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 12 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat E. Caprock/Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4359' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Casing Leak Survey

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In preparation for the csg. leak survey, the braden heads (surface, intermediate, production) have all been dug out and risers installed to bring them to ground level. New Mexico Oil Conservation Commission Inspector Melvin Crossland has inspected the risers and approved them November 23, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Hays TITLE Production Technician DATE 11-30-77

APPROVED BY Melvin H. Crossland TITLE OIL & GAS INSPECTOR DATE DEC 2 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.

COPIES RECEIVED

TRIBUTION

FE

F L E

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-9675

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15. Elevation (Show whether DF, RT, GR, etc.) 4359' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

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TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Squeezed 5-1/2" casing perms. 10,998' to 11,006' with 100 sx. Class "H" cement. Drilled out cement. Tested casing & squeezed perms. with 3000#. Drilled out to 11,126'. Perforated 5-1/2" casing at 11,103', 11,105', 11,107', 11,111', 11,112', 11,113', 11,115', 11,116' with one shot each interval. Acidized perforations with 1500 gals. 15% NE acid. Swab tested. Set bridge plug at 11,050'. Perforated 5-1/2" casing at 10,998', 10,999', 11,000', 11,001', 11,002', 11,003', 11,004', 11,005', 11,006' with one shot each depth. Acidized perforations 10,998' to 11,006' with 1500 gals. 28% NE acid. Tested. Reran production equipment and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Supver., Admin. Services

DATE

2-25-74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: