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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B9675

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State EC "E"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat East Caprock, Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4359' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran tubing and packer. Squeezed 5-1/2" casing perforations 10,998' to 11,006' with 100 sx. Class "H" cement with Halad 9. Drilled out cement and tested perfs. with 2000#. Held OK. Drilled out BP at 11,098' and cleaned out to 11,126'. Tested w/2000# OK. Perforated 5-1/2" casing with one shot at each of the following intervals: 11,103', 11,105', 11,107', 11,111', 11,112', 11,113', 11,115', 11,116'. Ran tubing and packer. Acidized perfs. 11,103' to 11,116' with 1500 gals. 15% NE acid. Swab tested. Set BP at 11,050'. Perforated 5-1/2" casing with one shot at 10,998', 10,999', 11,000', 11,001', 11,002', 11,003', 11,004', 11,005', 11,006'. Ran tubing and packer. Reran Kobe production unit and resumed pumping. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MP Black TITLE Supver., Admin. Services DATE 1-28-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: