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# NEW MEXICO OIL CONSERVATION COMMISSION

Nov 9 1 12 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-9675</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>State EC "E"</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>East Caprock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4359' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump and tubing. Run 2-3/8" tubing with ret. cement retainer and squeeze perfs. 10,998' to 11,065' with 150 sacks slo-set cement. Drill out to 11,020'. Perforate 5-1/2" casing by electric log from 10,998' to 11,006' with 2 shots per foot. Run tubing and packer. Acidize perfs. with 500 gals. acid. Swab back acid water and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.C. Cap...* TITLE District Superintendent DATE 11-8-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: