015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.5.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	c e	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

## (Rev 3-55)

FORM C--103

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hebbs, New Mexico				
Lease State EC "E"		Well No.	Unit Letter	Section 2	Township 128	Range <b>32E</b>		
Date Work Performed	Pool	Hast Ca	prock		County Lea			
		THIS IS A REPORT	「OF:(Cbeck	appropria	ite block)			
Beginning Drilling Operations		Casing Test a	Casing Test and Cement Job		Other (Explain):			
Plugging		[ 📕 Remedial Work	:					

Detailed account of work done, nature and quantity of materials used, and results obtained.

Palled rods, pump and tubing. Set Baker Model "N" BP at 11,044<sup>‡</sup> with one sack coment on top. Perforated 5-1/2" casing from 10,998<sup>‡</sup> to 11,006<sup>‡</sup> and 11,012<sup>‡</sup> to 11,014<sup>†</sup> with two shots per foot. Total 18 holes. Two shots misfired. Acidized with 500 gals. 15% reg. acid. Swab tested. Drilled coment and plug from 11,035<sup>‡</sup> to 11,044<sup>‡</sup>. Squeezed 5-1/2" casing perfs. from 10,998<sup>‡</sup> to 11,087<sup>‡</sup> with 150 sacks slo-set coment. Drilled out to 11,065<sup>‡</sup>. Sumb tested squeezed perfs. 10,998<sup>‡</sup> to 11,006<sup>‡</sup>, 11,012<sup>‡</sup> to 11,014<sup>‡</sup> and 11,051<sup>‡</sup> to 11,965<sup>‡</sup>. Acidized perfs. with 100 gals. 15% reg. acid. Han 2-7/8" tubing, reds and pump. Resumed production.

Witnessed by W. C. H	lendersen		Position Asst. Dist	. Supt	Compa	any erada P	etroleum	Corporation		
		FILL IN BELC				TS ONLY				
			ORIGINAL	WELL D			<u> </u>	C I .:		
D F Elev. T D 11,2381		рвтр 11,1	11.122		Producing Interval 11,051 - 11,087		Completion Date 8-24-52			
Tubing Diameter Tubing Diameter Tubing Depth   2-5/8* 4 3-1/2* Tubing Depth			Oil String Diam		eter Oil String Do		Depth 1,140			
Perforated Int										
Open Hole Interval					ng Formation(: Devenian	s)				
			RESULTS O	FWORK						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD		Water Produc BPD			Gas Well Potential MCFPD		
Before Workover	1-25-65	127	TSI	TSTN						
After Workover	2-15-65	386	TSI	•						
		ATION COMMISSION			eby certify tha e best of my ki		nation given a	above is true and complete		
Approved by					Name D.C. Ca to pre.					
Title					Position District Superintendent					
Date					Company Amerada Petroleum Corporation					

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