NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS OF FILE 27 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petrole	(Addres	ss)					
LEASE State E.C. "E"	WELL NO. 1	UNIT	0 s	2	12-3	R	32-E
DATE WORK PERFORME	D 3-16 3-24-59	POOL	East	Caprock	Devonian		
This is a Report of: (Chec	ck appropriate bloc	ck)	Resul	ts of Te	st of Ca	sing	Shut-of
			Reme	dial Wo	rk		
Beginning Drillin	g Operations	<u>-</u>					
Plugging				والمراجع وا			
Detailed account of work d	lone, nature and q	uantity of	materi	ials used	l and re	sults	obtain
ment, average inj rate 1.5 der Full Bore Retrievable sam Pump.	:						
	** - 1		-				
Original Well Data: DF Elev. 4359 TD11,2	238' PBD	Prod. I	nt. De	7. C	ompl Da	te 8	-24-52 11 140
Original Well Data: DF Elev. 4359 TD11,2 Thug. Dia 2-7/8 Thug De	238' PBD	Prod. In String D	nt. De	7. C /2" Oil :	ompl Da String D	te 8	-24-52 11,140
Original Well Data: DF Elev. 4359 TD11,2 Thing. Dia 2-7/8 Thing Dept. The Perf Interval (s) Open Hol	238' PBD_epth_3705! Oil	Prod. In String D	nt. De	/2" Oil :	String D	te 8	-24-52 11,140
Original Well Data: DF Elev. 4359 TD11,2 Tbng. Dia 2-7/8 Tbng Do Perf Interval (s) Com Holo Open Hole Interval 11,140	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin	Prod. In String D	nt. De ia 5-1 tion (s)	/2" Oil:	String D	epth	11,140
Original Well Data: DF Elev. 4359' TD11,2 Thing. Dia 2-7/8" Thing De Perf Interval (s) Open Holo Open Hole Interval 11,140 RESULTS OF WORKOVE	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin	Prod. In String D	ia 5-1	Devonion SEFORE	String D	epthAFT	11,140 ER
Original Well Data: DF Elev. 4359 TD11,2 Thing. Dia 2-7/8 Thing De Perf Interval (s) Open Holo Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin	Prod. In String D	ia 5-1	Devonius BEFORE	String D	AFT:	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Thing. Dia 2-7/8 Thing Do Perf Interval (s) Open Hol Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. pe	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R:	Prod. In String D	ia 5-1	Devonion SEFORE	String D	epthAFT	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Tbng. Dia 2-7/8 Tbng Do Perf Interval (s) Open Hol Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day	Prod. In String D	ia 5-1	Devonion SEFORE	String D	AFT:	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Tbng. Dia 2-7/8 Tbng De Perf Interval (s) Open Hol Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day	Prod. In String D	ia 5-1	Devonion SEFORE 2-18-59	String D	AFT:	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359' TD11,2 Tbng. Dia 2-7/8' Tbng De Perf Interval (s) Open Hol Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl.	Prod. In String D	ia 5-1	Devonion SEFORE 2-18-59	String D	AFT:	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359' TD11,2 Tbng. Dia 2-7/8' Tbng De Perf Interval (s) Open Hol Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl.	Prod. In String D	ia 5-1	Devonius BEFORE 2-18-59 124 PSTM	String D	AFT:	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Thing. Dia 2-7/8 Thing Dependent of Test Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per	238' PBD epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl.	Prod. In String D 238' g Forma	ia 5-1	Devonius BEFORE 2-18-59 124 ISTM	orapany	AFT: 232 232 751	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Thing. Dia 2-7/8 Thing Dependence of Test Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl. per day	Prod. In String D. 238' g Forma	tion (s)	Devonius BEFORE 2-18-59 124 ISTM	Company	AFT: 232 232 TSI 483	11,140 ER 3-27-5
Original Well Data: DF Elev. 4359 TD11,2 Tbng. Dia 2-7/8 Tbng Derf Interval (s) Open Holo Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by OIL CONSERVATION	epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl. per day	Prod. In String D. 238 g Forma I hereby above is my know Name Position	tion (s)	Devoning SEFORE 3-18-59 124 SA2 (() that the end complete and plant Districtions of the complete and Districtions of the C	Company informate to the	AFT: 232 232 TST 483 ation te be	11,140 ER 3-27-5 M given st of
Perf Interval (s) Open Holo Open Hole Interval 11,140 RESULTS OF WORKOVE Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by OIL CONSERVATION	epth 3705! Oil le from 11,140'-11, '-11,238' Producin R: r day day per day er bbl. per day	Prod. In String D. 238 g Forma I hereby above is my know Name Position	tion (s)	Devoning SEFORE 3-18-59 124. 15TM 422 (1) that the and complete of the c	Company informate to the	AFT: 232 232 TST 483 ation te be	11,140 ER 3-27-1