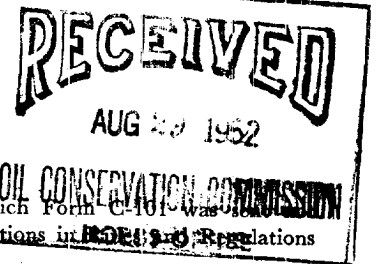


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was filed, later than twenty days after completion of well. Follow instructions in REG. 10 Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation - Monument, New Mexico
(Company or Operator)

State ECE
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 2, T. 12-S, R. 32-E, NMPM.
East Caprock Pool, Lea County.

Well is 1900' feet from East line and 660 feet from South line of Section 2. If State Land the Oil and Gas Lease No. is B-9675

Drilling Commenced 5/6/52, 19... Drilling was Completed 8/18/52, 19...

Name of Drilling Contractor Creekmore Drilling Co.

Address Thompson Bldg., Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4346' The information given is to be kept confidential until Not Confidential, 19...

OIL SANDS OR ZONES

No. 1, from 11,140' to 11,238' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None - to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>36#</u>	<u>New</u>	<u>280</u>	<u>Guide</u>			
<u>8-5/8</u>	<u>24 & 32#</u>	<u>New</u>	<u>3578</u>	<u>Float</u>			
<u>5-1/2</u>	<u>17 & 20#</u>	<u>New</u>	<u>7691</u>	<u>Float</u>	<u>(Casing used as liner)</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>300</u>	<u>225</u>	<u>Halliburton</u>		
<u>11</u>	<u>8-5/8</u>	<u>3590</u>	<u>1500</u>	<u>Halliburton</u>		
<u>7-7/8</u>	<u>5-1/2</u>	<u>11140'</u>	<u>600</u>	<u>Halliburton</u>	<u>(Top of 5 1/2" casing liner in 8-5/8" casg. at 3480)</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Well flowed 825.78 bbl oil, 1.10 bbl R.S. and .16 bbl water in 15 hours on 1/4" choke.

TP 500# CP 800#. Gas Vol., 22,040 cu ft p/d GOR 17. Qty 43.2 corrected.

No stimulation used - well flowed naturally. Completed 8/24/52 -

Result of Production Stimulation.....

.....Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 11,238' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 24, 1952, 19
OIL WELL: The production during the first 24 hours was 1323.13 barrels of liquid of which 99.85 % was oil; % was emulsion; .02 % water; and .13 % was sediment. A.P.I. Gravity 43.2 corrected -
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1456	T. Devonian	11000	T. Ojo Alamo			
T. Salt	1515	T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2241	T. Simpson		T. Pictured Cliffs			
T. Artesia Artesia Red Sand	2935	T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres	3558	T. Granite		T. Dakota			
T. Shinarump Paddock	5243	T.		T. Morrison			
T. Shinarump Clearfork	5741	T.		T. Penn.			
T. Tubbs	6378	T.		T.			
T. Abo	7178	T.		T.			
T. Penn.	8453	T.		T.			
T. Miss.	10419	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Collar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale & Sand				
1460	1520	60	Anhydrite and Shale				
1520	2200	680	Salt, Anhydrite and Shale				
2200	2280	80	Shale and Anhydrite				
2280	3570	1290	Shale, Anhydrite, Sand & Salt				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7210	2430	Dolomite, Anhydrite/Sand stringers				
7210	7800	590	Shale, Dolomite and Anhydrite				
7800	8190	390	Dolomite and Anhydrite				
8190	8370	180	Chert, Dolomite and Anhydrite				
8370	8490	120	Chert, Limestone and Dolomite				
8490	8900	410	Chert, Shale & Limestone				
8900	10290	1390	Shale, Chert, Limestone and Sand				
10290	10980	690	Limestone, Chert & Shale				
10980	11000	20	Sand & Limestone				
11000	11100	100	Dolomite and Chert				
11100	11238	138	Dolomite -				
	11238		Total Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 26, 1952

(Date)

Company or Operator Amerada Petroleum Corporation Address Drawer D, Monument, New Mexico
Name Position or Title Assistant District Superintendent