

TATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I

2040 Pacheco St.

P.O. Box 1980, Hobbs, NM 88240

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00081

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC H

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☒

GAS

WELL

☐

OTHER

2. Name of Operator

Paladin Energy Corp.

8. Well No.

1

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

9. Pool name or Wildcat

East Caprock Devonian

4 Well Location

Unit Letter P : 660 Feet From The South Line and 990 Feet from The East Line

Section

2

Township

12-S

Range

32-E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER

Clean out casing and Open Hole Devonian Intervals

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SUBSEQUENT REPORT OF:

REMEDIAL WORK

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ALTRG CSG

☐

COMMENCE DRLG OPNS.

☐

P&A

☐

CSG TST & CMT JOB

☐

OTHER:

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

1.) M. I. & R. U. NU BOP'S, TOH/W sub pump and tubing.

2.) TIH w/ 2-7/8" workstring and packer. Rig up pump truck and squeeze present perforations from 10,986-96' with 100 sxs of class 'H' cement. Reverse out and POOH with workstring. WOC.

3.) TIH/W 4-1/2" bit, 6pcs. 3-1/8" drill collars, and 2-7/8" tubing workstring. Tag cement, drill out and clean 5-1/2" casing to CIBP's. Drill out bridge plug at 11,134', down to the end of casing at 11,141'. Circulate hole clean. TOH/W workstring, pick up 5-1/2" casing scraper and clean casing to 11,141' and circulate hole clean. TOH/W tubing, DC, scraper, and bit.

4.) TBIH/W 4-1/2" bit, 6-3-1/8" drill collars, and 2-7/8" tubing workstring. Clean out open hole interval to original TD at 11,228'. Circulate hole clean, TOH/W workstring.

5.) TIH/w workstring and packer and perform 5000 gal 20% HCL Acid Job in Open Hole.

6.) Rig up swab unit and swab back acid water from the Devonian. Pull out of hole with workstring.

7.) Run in hole with submersible pump setting and tubing. Set pump as per prognosis and return well to production in Devonian.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Manager

DATE

1/17/01

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: