

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E4638	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
7. Unit Agreement Name	
8. Farm or Lease Name State EC "H"	
9. Well No. #1	
10. Field and Pool, or Wildcat E. Caprock Devonian	
11. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12S</u> RANGE <u>32E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4351' DF	
12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28 thru 11-5-86

MIRU pulling unit, removed well head, installed BOP & pulled tbq.
Ran 4-5/8 varrel bit & checked fill at 10,990'. Recovered bit & ran
5-1/2"X2-7/8" Baker MD. R double grip pkr. & SN. Set pkr. at 10,844'
& SN at 10,843'. Tested 5-1/2 csg. annulus to 800# w/43 bbls. prod.
water. Held OK. The Western Co. acidized Devonian Zone 5-1/2 csg. perf.
from 10,896' to 10,996' w/1000 gal. 15% NEFE HCL double inh. acid.
Established rate at 2-1/2 bbls/min. at 500# press. w/prod. water.
Swabbed load & pulled SN & pkr. Reran Reda submersible pumping equip-
ment on 2-7/8" tbq. & resumed production.

Test of 11-24-86. Produced 61 BO & 1596 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whelan TITLE Supv. Adm. Svc. DATE 12-2-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

DATE DEC 4 1986

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: