NO. OF CUPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	·	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State XX Fee
OPERATOR		S. State Oil & Gas Lease No. E 4638
		1 4030
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL XX GAS WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Amerada Hess Corpo	ration	State EC"H"
Drawer "D", Monument, New Mexico 88265		9. Well No. 1
4. Location of Well P 6	60 FEET FROM THE South LINE AND 990 FEET	10. Field and Pool, or Wildeat East Caprock- Dev.
UNIT LETTER	FEET FROM THE FEET	FROM
THE East LINE, SECTION	ON 2 TOWNSHIP 12-S RANGE 32-E	NMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
Check	Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
		JENT REPORT OF:
r		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	A TEFING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	OTHER	
,		
 Describe Proposed or Completed Opwork) SEE RULE 103. 	perations (Clearly state all pertinent details, and give pertinent dates, incl	luding estimated date of starting any proposed
,		
Pulled production	equipment. Squeezed 5½" csg. perfs. 10,986'	to 10,996', 11,024'
to 11,030' w/ 250	sks. Class H cement. Tested w/1500#, O.K.	Drilled out cement
from 10,751' to 11	,025'. Perforated $5\frac{1}{2}$ ' csg. from 10,986' to	10,99 6 ; with 2 shots
per foot. Acidize	d perfs 10,986' to 10,996' w/ 2000 gals. 15%	NE acid. Reran
production equipme	nt, resumed production. No change in status	•
al de la companya de		
13. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
111/10	Common Admin Common	10075
S GNED	Supver., Admin. Service	S DATE 10-8-75
Oth Main		
APPROVED BY Let Clarent	71TLE	DATE
CONDITIONS OF APPROVAL OF ANY		

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
J. \$. G.\$.		5a. Indicate Type of Lease
LAND OFFICE		State YX Fee
OPERATOR		5. State Oil & Gas Lease No.
		E 4638
SUNDRY (DO NOT USE THIS FORM FOR PROPERTY OF MAPPLICATION	(NOTICES AND REPORTS ON WELLS OSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL XX	OTHER-	7, Unit Agreement Name
2. Name of Operator	9	8. Farm or Lease Name
Amerada Hess Corpora	ution	State ECH
3. Address of Operator		9. Well No.
Drawer "D". Monumen	t, New Mexico 88265	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 6	60 FEET FROM THE South LINE AND 9901 FE	East Caprock-Dev.
THE East LINE, SECTION	2	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea (\\\\\\\\\\\\\
Check A	ppropriate Box To Indicate Nature of Notice, Report TENTION TO: SUBSE	or Other Data QUENT REPORT OF:
F		<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB [
	OTHER	
OTHER	· · · · · · · · · · · · · · · · · · ·	
17. Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, in	ncluding estimated date of starting any proposed
and from 10	and pump. Squeeze 5% casing in the Devonia, 986' - 10,996'. Acidize and swab test. It and produce from upper productive zone from	Rerun production
		•
	!	v.
•		
•		
18.1 hereby certify that the information a	above is true and complete to the best of my knowledge and belief.	
1 m Am	·/ /	
ALGARD MINUS	Supver., Admin. Service	ces DATE 9-16-75
	G_{n}	\mathcal{S}_{i}^{*}

CONDITIONS OF APPROVAL, IF ANY: