

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED	DATE
REGISTRATION	
FILE	
DATE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-4638

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Name of Lease Name
Amerada Hess Corporation	State EC "H"
3. Address of Operator	9. Well No.
Drawer "D", Monument, New Mexico 88265	1
4. Location of Well	10. Field and Pool, or District
UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM East LINE, SECTION 2 TOWNSHIP 12-S RANGE 32-E NMPM.	East Caprock Dev.
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4351' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, rods and pump. Drilled out cement retainer at 11,014'. Drilled out cement and cement stringers to 11,078'. Perforated 5-1/2" casing from 11,024' to 11,030' and from 11,058' to 11,068' with 2 Shots per ft. Acidized perforations 10,986' to 11,068' with 3000 gals. 15% NE acid. Reran production equipment and resumed production. No change in status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>6-26-74</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		