

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1966

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-4638</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>State EC "H"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>East Caprock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4351' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log from 8250' to 11,075'. Set Baker Model "K" cement retainer at 11,014'. Squeezed 5-1/2" casing perfs. from 11,024' to 11,034' with 200 sacks slo-set cement. Perforated 5-1/2" casing from 10,986' to 10,996' with two jet shots per foot. Ran 2-3/8" tubing with packer and helldown. Acidized perfs. 10,986' to 10,996' with 1000 gals. 15% reg. acid. Swabbed well in. Producing status changed from pumping to flowing oil well.

Test 9-21-66 prior to work:  
24 Hrs. Pumped 118 BO & 686 BW on 9-120" SPM.

Test 9-29-66 after work:  
24 Hrs. Flowed 246 BO & 14 BW on 16/64" choke. TP 85# Gas Vol. TSTM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Loney TITLE District Superintendent DATE 9-30-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: