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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs New Mexico</b>			
Lease <b>State EC "H"</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>2</b>	Township <b>12S</b>	Range <b>32E</b>		
Date Work Performed <b>4-22-63 to 4-25-63</b>	Pool <b>East Caprock Devonian</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, rods and pump. Ran 2-3/8" OD tubing and Baker full bore cementer set at 11,074'. Squeezed Devonian zone perforations from 11,094' to 11,130' with 100 sacks cement. Did not squeeze. Resqueezed perforations with 100 sacks cement. Perforated 5-1/2" casing from 11,024' to 11,034' with 2 bullet shots per foot. Acidized perforations with 1000 gals. 15% acid. Resumed production.

Producing status changed from a pumping to a flowing oil well.

Witnessed by <b>W. C. Henderson</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

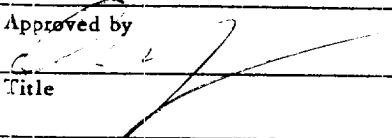
D F Elev. <b>4351'</b>	T D <b>11,215'</b>	P B T D <b>11,134'</b>	Producing Interval <b>11,094'-11,130'</b>	Completion Date <b>9-15-53</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>2597'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>11,141'</b>	
Perforated Interval(s) <b>11,094' to 11,130'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Devonian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-2-63</b>	<b>75.90</b>	<b>TSTM</b>	<b>684.48</b>	<b>-</b>	
After Workover	<b>4-26-63</b>	<b>342.00</b>	<b>TSTM</b>	<b>0</b>	<b>0</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D. L. Lee</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date <b>4-26-63</b>	Company <b>Amerada Petroleum Corporation</b>