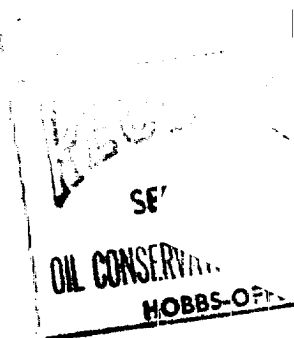


FIELD: East Caprock
Amerada Petroleum Corporation
State EC"H" Well No. 1



Drill Stem Tests

D.S.T. #1 - from 8350' to 8449' - 4 hour and 10 min. test. Opened tool with strong blow of air - gas up in 4 minutes - distillate up in 10 mins. Flowed 40.57 bbls distillate - 0 B.S. and 0 water in 4 hours - Gas Volume - 7,568,000 cu. ft. per day. Gravity - 59.2 Corrected Recovered 210' of distillate

D.S. T. #2 - from 8449' to 8551' - 5 hour and 20 min. test. Opened tool with strong blow of air - gas up in 5 minutes. Oil up in 1 hour and 25 mins. Flowed 80.69 bbls oil and .67 bbls B.S. - no water in 4 hours - Gas Volume - 860,000 cu. ft. per day. Gravity - 45 deg corrected. Reversed out 14 bbls oil - recovered 90' of free oil.

Deviation Surveys

100' - 1/4 deg.
160' - 1/4 deg.
220' - 1/4 deg.
300' - 1/2 deg
430' - 1/2 deg
600' - 1/4 deg.
920' - 1/4 deg
1325' - 1/2 deg.
1700' - 1/2 deg.
2115' - 1/2 deg
2855' - 3/4 deg.
3430' - 1 deg.
3835' - 1 deg.
4480' - 1/2 deg.
5035' - 3/4 deg
5790' - 1/4 deg
6220' - 1/2 deg
6790' - 3/4 deg
7170' - 3/4 deg
7530' - 1 deg
7850' - 1-1/4 deg
8010' - 1 deg

8175' - 1-1/4 deg.
8320' - 1-1/4 deg
8690' - 1-1/2 deg
8900' - 1-1/2 deg
9090' - 1-3/4 deg
9400' - 1-1/2 deg
9720' - 1-3/4 deg
9845' - 1-1/2 deg
10014' - 2 deg.
10088' - 2-1/4 deg.
10230' - 2-3/4 deg
10350' - 3-1/4 deg
10480' - 3-1/4 deg
10540' - 3-1/2 deg
10570' - 3-3/4 deg.
10595' - 3-1/2 deg
10630' - 3-1/2 deg
10712' - 3-3/4 deg
10820' - 4 deg.
10910' - 3-3/4 deg
11015' - 3-1/2 deg
11100' - 3-3/4 deg

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