

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1765

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Gross State
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Caprock Devonian East
15. Elevation (Show whether DF, RT, GR, etc.) 4,360' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Plug & Abandon</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-13-83 - MI RU PU. Attempted to pull 3-1/2" OD tbg - stuck. Tagged ETD @ 11,214' thru (13' sand fill). Ran dump bailer & dumped 150# 10/20 sand from 11,214' - 11,207'. Plug No. 1 spot 1.5 sx cmt 11,202' - 11,176'. Loaded hole w/75 bbls fresh water (FL @ 1,400') ran 1" coiled tbg to 11,176', spot 30 sx cmt 11,176' - 10,902' PLUG NO. 2. POOH w/coiled tbg. Perf 3-1/2" OD tbg @ 8,350' w/4 holes & @ 6,300' w/4 holes. Ran 1" coiled tbg to 8,350' & spotted 65 sx cmt 8,350' - 7,650' PLUG NO. 3. PU to 6,300' & spot 65 sx cmt 6,300' - 5,750' in 5-1/2" OD csg PLUG NO. 4. Attempted to split tbg collars in stuck 3-1/2" OD tbg @ 5,145', 5,020' & 3,418'. POOH & laid down 3,400' 3-1/2" OD tbg. Ran 2-3/8" OD tbg to 3,453' & spotted 100 sx cmt 3,453' - 3,063' PLUG NO. 5. Perfd. 8-5/8" OD csg w/4 shots @ 1,400'. Spot 200 sx cmt 1,420' - 665' PLUG No. 6. Press 8-5/8" csg to 1,000# press bled to 0 w/strong blow on 8-5/8" annulus. Press 13 sx cmt into perfs @ 1,400'. Spot 40 sx inside & out of 8-5/8" Od csg 120-35' PLUG NO. 7. Spot 7 sx cmt 25' to surface PLUG NO. 8. Weld on 1/2" steel plate and install 4" x 4' marker.
WELL P&A 1-28-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE Dist. Drlg. Supt. DATE 2-2-83

APPROVED BY David Catenach TITLE OIL & GAS INSPECTOR DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY: