

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 1 08 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1765
7. Unit Agreement Name
8. Farm or Lease Name Gross State
9. Well No. 2
10. Field and Pool, or Wildcat Caprock Devonian East
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671, Midland, Texas 79701
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4360' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporary abandoned as oil well since October, 1963.

4-11-65 Rigged up unit, ran 5 1/2" casing scraper on 2 3/8" tubing to 9561', pulled out and laid down tubing. Ran 199 jts. (6168') 3 1/2" 9.30# plasticcoated buttress tubing and 105 jts. (3331') 4 1/2" 9.5# 8 rt J-55 plasticcoated casing as tubing. Landed tubing at 9524' with Guiberson KVL-30 packer set at 9522' with 15,000# compression. Installed well head, connected disposal line, well would not take water thru perforations in 5 1/2" liner 11,270 - 11,285'. Acidized with 2000 gals Regular 25% Fe acid, turned water to well on vacuum at rate of 13,000 BPD. Well converted to salt water disposal.

DELAYED REPORT - Report requested by letter 6-23-67 by Mr. Joe D. Ramey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Production Supt. DATE 7-18-67
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: