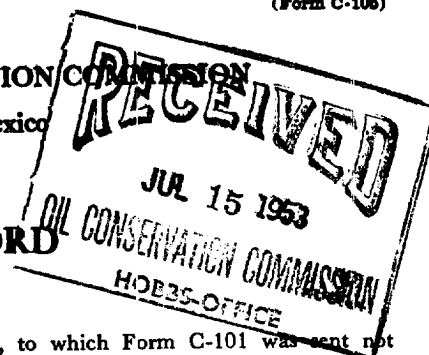


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Los Nietos Company

(Company or Operator)

State Gross

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 12 S, R. 32 E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from north line and 1980 feet from east lineof Section 2. If State Land the Oil and Gas Lease No. is E-1765 Assignment #1Drilling Commenced Jan. 7, 19 53 Drilling was Completed July 2, 19 53Name of Drilling Contractor Zephyr Drilling CorporationAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4360. The information given is to be kept confidential until July 15, 19 53

OIL SANDS OR ZONES

True vertical depths

No. 1, from 11,202 to 11,259 /

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water sand encountered to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	42#	New	329.08	Guide	---	---	Surface string
8-5/8	32 & 28#	"	3590.78	Guide	---	---	Salt string
5-1/2	20 & 17#	"	11,266.40	Float	---	---	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4	349.30	250 sx. 4%	gel P & P	---	---
11"	8-5/8	3609.50	1450 sx. 4%	gel P & P	---	---
7-7/8"	5-1/2	11,289.00	400 sx. 4%	gel P & P	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" csg. 11,270-11,285' w/60 holes

Acidized perforations w/500 gal. Western mud acid.

Injected acid @ 4000-3500# pressure. No formation breakdown.Result of Production Stimulation Swabbed load oil and well kicked off. Well flowed 334.34 B.O.P.D.on a 1" choke. T.P. 50#.Depth Cleaned Out 11,285

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,290 feet, and from --- feet to --- feet.
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing July 9, 19 53

OIL WELL: The production during the first 24 hours was 334.34 barrels of liquid of which 99.8 % was oil; --- % was emulsion; --- % water; and 0.2 % was sediment. A.P.I. Gravity 43.4° A.P.I.

GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1475		T. Devonian	11,202	
T. Salt	1510		T. Silurian		
B. Salt	2195		T. Montoya		
T. Yates	2243		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen	3075		T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	3545		T. Granite		
T. Glorieta	4945		T.		
T. Drinkard			T.		
T. Tubbs	6388		T.		
T. Abo	7200		T.		
T. Penn.			T.		
T. Miss.	10,690		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1475	1475	Sand and red shale				
1475	2243	768	Anhy. and salt				
2243	3545	1302	Sand, salt, anhy. & dolo.				
3545	4945	1400	Dolomite				
4945	6388	1443	Sand, anhy. & dolo.				
6388	6530	142	Sand				
6530	7200	670	Dolomite				
7200	8355	1155	Shale and dolo.				
8355	9040	685	Lime				
9040	10690	1650	Lime, sand, and shale				
10690	11202	512	Lime				
11202	11247	45	Chert				
11247	11259	12	Dolomite				

Note: all depths are true vertical depths

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Los Nietos Company Address 200 Wilkinson-Foster Building, Midland, Tex
Name James E. Dyer Position or Title Assistant Division Engineer
Date July 14, 1953