

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1960 JAN 9 AM 10:45  
Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE OPEN HOLE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

January 8, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State ECA Well No. 1 in J  
(Company or Operator) Lease (Unit)  
NW 1/4 SE 1/4 of Sec. 2, T. 12-S, R. 32-E, NMPM., East Caprock-Devonian Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Kill well w/salt water. Pull rods, pump & tubing.
2. Run GR/CCL correlation log over lower 400' of 5 1/2" casing.
3. Run cement retainer on wireline and set @ 11,136'.
4. Run tubing and squeeze open hole below retainer with cement (maximum 200 sx). Drop cementing ball in last of cement to prevent over displacement. Reverse out excess cement and WOC 18 hours.
5. After WOC and pressure test of cement, displace water w/oil and pull tubing.
6. Install master valve and lubricator, and perforate 11,088' - 11,103' & 11,114' - 11,129' w/2-1/2" JSPP.
7. Run tubing, equip to pump, and swab test.
8. Treat w/1000 gallons 15% acid if warranted and place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Shell Oil Company

Company or Operator Original Signed By

By..... R. A. Lowery R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 845, Roswell, New Mexico