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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State RCA	Well No. 2	Unit Letter I	Section 2	Township 12-S	Range 32-E		
Date Work Performed August 7 thru 17, 1964		Pool East Caprock		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated w/4 shots at 8575'. Spotted 200 sx cmt. at 8570' with top of cmt. at 8562'.
2. Perforated w/4 shots at 8341', and spotted 200 gallons MCA w/Fe additive.
3. Perforated w/2 jspf at 8373-8376', 8379-8381', 8387-8390', 8415-8417', 8421-8425', 8428-8431', 8437-8440', 8445-8447', 8457-8459', 8464-8471', 8501-8504', 8506-8508', 8516-8518', 8528-8530', 8532-8534', 8539-8542', 8546-8548' (Total 47'-94 holes).
4. Acidized with 2000 gallons 15% NEA w/Fe additive.
5. Well swabbed dry
6. Reacidized with 5000 gallons 15% NEA using ball sealers.
7. Swabbed well and recovered load.
8. Found casing collapsed at 7950'.
9. Well shut-in.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA

D F Elev. 4350'	T D 11,228'	P B T D 11,083'	Producing Interval 11,076-11,228'	Completion Date 6-4-53
Tubing Diameter 2" and 2 1/2"	Tubing Depth 11,140'	Oil String Diameter 5 1/2"	Oil String Depth 11,076'	
Perforated Interval(s)				

Open Hole Interval 11,076-11,228'	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name V. L. KING	Original Signed By: V. L. King, Jr.	
Title Acting District Exploitation Engineer	Position Acting District Exploitation Engineer		
Date Aug 29 1964	Company Shell Oil Company		