

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form O-105
Revised 10-1-73

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
LG 6126	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER <u>P&A-Re-Entry</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Yates Petroleum Corporation		3. Address of Operator		105 South 4th St., Artesia, NM 88210		4. Location of Well		7. Unit Agreement Name	
INIT LETTER <u>0</u>		LOCATED <u>660</u>		FEET FROM THE <u>South</u>		LINE AND <u>1933</u>		FEET FROM		8. Farm or Lease Name	
THE <u>East</u> LINE OF SEC. <u>3</u>		TWP. <u>12S</u>		RGE. <u>32E</u>		NMPM		12. County		Winter Queen State Unit	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		9. Well No.	
11-29-88		11-30-88		Dry		4405.8' GR				1	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Cable Tools		10. Field and Pool, or Wildcat	
COTD 3584'		-				Pulling Unit				Caprock Queen	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		27. Was Well Cored	
None										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8"	48#	338'	17 1/2"	350 sx (in place)							
9-5/8"	36#	3649'	12 1/4"	2500 sx (in place)							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Note	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, Used for fuel, vented, etc.)							Test Witnessed By				
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signed <u>[Signature]</u>				TITLE <u>Production Supervisor</u>				DATE <u>12-30-88</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3604	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4990	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6495	T. Granite _____	T. Todilto _____	T. _____
T. Drankard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7280	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8450	T. <u>U. Miss. 10770</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>L. Miss. 10865</u>	T. Permian _____	T. _____
T. Ciasco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			TOPS FROM ORIGINAL COMPLETION. REFER TO ORIGINAL COMPLETION.				