

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2089  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6126	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Winter Queen State Unit
3. Address of Operator		9. Well No.
105 Sotuh 4th St., Artesia, NM 88210		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1933 FEET FROM		Caprock Queen
THE East LINE, SECTION 3 TOWNSHIP 12S RANGE 32E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4405.8' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANCE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-Entry, perforate, treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-88. Moved in and rigged up pulling unit. Drilled out surface plug. TIH to 2600'. Washed down to 2800'. Circulated clean.  
11-30-88. Finished washing to bottom. Tagged 3584'. Circulated with 2% KCL water.  
12-1-88. Perforated 16 .40" holes as follows: 3022, 23, 24, 25, 26, 30, 31, 32, 36, 37, 38, 39, 40, 41, 42 and 43' (1 SPF). TIH with packer to 3100'. Tested cement plug to 2000 psi, OK. Pulled up hole to 2965' and set packer. Acidized perforations 3022-43' w/1500 gals 7½% NEFE acid and ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 12-1-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 7 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1988

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DEC 6 1988

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HOBBS OFFICE