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(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in 10 1/4 of 12 1/4, of Sec. 4, T. 12 S., R. 32 E., NMPM.
Wildcat Pool, or County.
Well is 320 feet from 1500 North line and 300 feet from 0285 line
of Section 4. If State Land the Oil and Gas Lease No. is 0-21-55
Drilling Commenced 1-1-55, 19 Drilling was Completed 2-21-55, 19
Name of Drilling Contractor D. A. D. Drilling Co.
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 4395.12 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 0285 to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 0285 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 5/8	36	New	1453	2 7/8			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	5/8	1-02	130	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1433 feet, and from feet to feet.
Cable tools were used from 1433 feet to 3052 feet, and from feet to feet.

PRODUCTION

P & A

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1467		T. Devonian		T. Ojo Alamo
T. Salt	1610		T. Silurian		T. Kirtland-Fruitland
B. Salt	2250		T. Montoya		T. Farmington
T. Yates	2258		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	2990		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1467	1467	Surface sand, red beds				
1467	1610	143	Anhydrite				
1610	2258	648	Salt				
2258	3052	794	Sand, shale, anhydrite and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1955

(Date)

Company or Operator, JOHN M. KELLY

Address, Box 5671, Roswell, N.M.

Name, John M. Kelly

Position or Title, Operator