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MUDDING AND CEMENTING RECORD

SIZE OF HOLE CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2" 13	3/87 350	400	Hallib.		

PLUGS AND ADAPTERS PLUGS AND ADAPTERS Heaving plugMaterial Chength Depth Set Set AdaptersMaterial Size Size	
Heaving plugMaterial Length Depth Set AdaptersMaterial Size RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR DEPTH SHOT	
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EXPLOSIVE OR DEPTH SHOT	
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Results of shooting or chemical treatment	
RECORD OF DRILL-S'TEM AND SPECIAL TESTS	
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he	reto.
TOOLS USED	
Rotary tools were used fromfeet tofeet tofeet to	_feet.
Cable tools were used from Ceet to feet, and from feet to	_feet.
PRODUCTION	
Put to producing Dry ,19	
The production of the first 24 hours was Drybarrels of fluid of which% was oil;	%
emulsion;_ ••• % water; and _ •• % sediment. Gravity, Be	
If gas well, c.1. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in	
EMPLOYEES	
D. M. Walter Driller Gallaway Dr	ller
Lapsley Driller Dr	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland	Texas	4-	14 -52	
Name 4	702	[-U	in	
Position Di	strict Sup	erint	endent	
Representing	The Texas	Company Company	or Operator.	
Address Box	1270. Mid	land.	TAYOC	

FORMATION RECORD

I	FROM	то	THICKNESS IN FEET	FORMATION
	0 146 233 395	146 233 395 992	146 87 162 597	Surface Caliche and quicksand Red Bed Shale and Red Bed Red Bed with streaks of Blue Shale and Red Rock
	992	1424 1424	432	Red Rock and Red Bed with streaks of Shale Total Depth

WELL HISTORY

Well drilled to a total depth of 1424', then plugged because of the failure of offset State of New Mexico "BE" Well No. 1, which was dry.

PLUGGING RECORD

On 4-1-51 spotted 20 sacks in 13 $3/8^{n}$ casing at 341' and 15 sacks in top of 13 $3/8^{n}$ casing.

