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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65
DEC 24 6 52 AM '69
B-399-40

10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Re-entry</u>		7. Unit Agreement Name	
11. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name	
12. Name of Operator		<u>Chambers & Kennedy</u>		9. Well No.	
13. Address of Operator		<u>607 Midland Nat'l. Bldg., Midland, Texas 79701</u>		10. Field and Pool, or Wildcat	
14. Location of Well		<u>UNIT LETTER C LOCATED 660 FEET FROM THE N LINE AND 1980 FEET FROM</u>		11. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
<u>Re-entered 12/10/69</u>		<u>12/14/69</u>		<u>Plug 12/18/69</u>	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Elev. Wellhead	
<u>4405 CR</u>		<u>4403</u>		<u>4403</u>	
21. Total Depth		22. Plug Back T.D.		23. Intervals Drilled By	
<u>2054</u>		<u>surface</u>		<u>Rotary Tools</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Was Well Cored	
<u>Dry hole</u>		<u>Yes</u>		<u>No</u>	
27. Type Electric and Other Logs Run		28. Was Well Cored		29. CASING RECORD (Report all strings set in well)	
<u>Schlumberger - Caliber Survey</u>		<u>Yes</u>		30. LINER RECORD	
31. Production Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. TUBING RECORD	
<u>None</u>		34. PRODUCTION		35. LIST OF ATTACHMENTS	
35. Date First Production		36. Production Method (Flowing, gas lift, pumping - Size and type pump)		37. Well Status (Prod. or Shut-in)	
<u>Dry</u>		<u>Flowing</u>		<u>Prod.</u>	
38. Date of Test		39. Hours Tested		40. Choke Size	
<u>12/18/69</u>		<u>24</u>		<u>1/2"</u>	
41. Flow Testing Press.		42. Casing Pressure		43. Calculated 24-Hour Rate	
<u>12/18/69</u>		<u>12/18/69</u>		<u>12/18/69</u>	
44. Disposition of Gas (Sold, used for fuel, vented, etc.)		45. Test Witnessed By		46. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
<u>Sold</u>		<u>None</u>		<u>Yes</u>	
47. List of Attachments		48. SIGNED		49. DATE	
<u>C-103</u>		<u>G.C. Thompson</u>		<u>Dec. 22, 1969</u>	
50. Title		51. Manager of Production		52. DATE	
<u>Manager of Production</u>		<u>Dec. 22, 1969</u>		<u>Dec. 22, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
This was a re-entry. We did not cut out of 9-5/8" intermediate casing. For formation record see report filed by original operator, Murphy Oil Corp., when well was originally plugged in 1961.							