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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 20 6 32 AM '69

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-399-40

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: Drv hole	7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy	8. Farm or Lease Name Northwest Caprock Unit
3. Address of Operator 607 Midland Nat'l. Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 8 TOWNSHIP 12S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4405 CP	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/18/69 Load hole with 9.5# mud. Run 2-1/2" tubing to 620' RT Service Inc., set 30 sacks regular cement- plug from 620' to 570' and a 30 sack regular cement plug from 360' to 330' and a 10 sack regular cement plug from 15' to surface. Set a steel marker 4" OD x 4" above ground level with (unit letter, section, township & range) permanently engraved in metal plate. Filled pits, cellar, cleared location of junk and levelled location. All as per Rule 202. Completed 12/19/69.

Note - Re-entered well drilled by Murphy Corp. 1961, in an attempt to test Morrow, 10814 to 10860 & 10525 to 10550. Unable to drill below 2054'. Original TD of well, 11900'.
13-3/8" casing set at 350' - 9-5/8" casing set at 3590' - 9-5/8" casing shot off & pulled 594' - top of 9-5/8" is at 594'.

Note - Location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.C. Thompson G.C. Thompson TITLE Manager of Production DATE Dec. 22, 1969

APPROVED BY John W. Rungman TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: