NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

District Prod Supt. Mr phy Croporation FILL N BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Deference of Tubing Depth			(Submit to app	ropriate Distric	Office	as per Con	mission R	ale 1106),	n 5	jū.	
Northwest Caproc: Unit 1											
Date Pool Mildat Councy Las	1	thwest Caproc	k Unit	1	Unit Lett	er Section	1 Township		Rang	е	
THIS IS A REPORT OF: (Check appropriate block) Reginning Diviling Operations Casing Test and Cement Job Check (fisylam): Plugging Remedial Evek Punging P			Poel						34	GRSE	
Casing Perting Operations Casing Fort and Connect Job Setting Intermediate casing											
Detailed account of word dense nature participative of materials used, any results of trained. Drilled out from under other face drilling a 12% hole. Brilled to 2999' and out Core #1 from 2999' to 3050'. Cut 51' and recovered 49'. No shows were noted in Core #1. Drilled to a TD of 3590'. Ren and became del 115 jtu (3576') of 9 5/3" 360 J-56 R-2 LT6C casing 14' below RKB at 5550'. Cesamied with 300 sacks 50-50 posmix and 200 sacks neat cement. Float valve at 3552'. contraligers at 3534', 3525', and 3460'. Job complete at 3:30 PM 9-25-61. 100 15 hours. Drilled out from under intermediate casing drilling a 8 3/4" hole. Drilled to 4230' and ran ast #1. Packer set at 4190'. (tested 60'). Recovered 100' drilling fluid. On October 4 drilling at 6275'. Winnesses Handle And Andrew Part Production File (An Below For Remedial Work Reports Only October 4 drilling at 6275'. Dr Filey. Dr Filey. Dr Filey. Dr Dr Droducing Formation(s) Perforated Interval Dread of Test Date of Test Only Production MCPPD RESULTS OF WORKOVER Test Date of Oil Production Gas Production Water Production Cabic feet/Bbl MCPPD RESULTS OF WORKOVER Test Date of Oil Production Gas Production Water Production Cabic feet/Bbl MCPPD RESULTS OF WORKOVER Test Date of Oil Production Formation given above is true and complete to the best of my knowledge. Name OIL CONSERVAÇÃON COMMISSION Name Division Production Supt.											
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