

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

UPLICAT

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

April 28, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation H.C. Potts, Inc. Well No. 1 in C/SW 1/4 SE 1/4
Company or Operator Lease

section 11, T. 12-S, R. 32-E, N.M.P.M. East Caprock Pool Lea County

Please indicate location: Elevation 4350. D.F. Spudded 1/9/52 Completed 4-20-52

	R-32-E		
	Sec 11		
		O - #1	

Total Depth 11,230' P.B. -

Top Oil/Gas Pay 11,162' Top Water Pay _____
Initial Production Test: Pump _____ Flow 880.80 (BOPD OR CU. FT.)
GAS PER DAY

Based on 330.28 Bbls. Oil in 9 Hrs. Mins.

12 Method of Test (Pitot, gauge, prover, meter run): _____

9 Size of choke in inches 1/4"

Tubing (Size) 2-3/8" OD EUE 4.7# @ 11,223' Feet

Pressures: Tubing 450# Casing (Packer)

Gas/Oil Ratio 16 Gravity 43.6

Casing Perforations:

None -

Unit letter: 0

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

500 Gals 11,160 to 11,230 S/ 011

Size	Set Foot	Sax
------	-------------	-----

_____ Gals _____ to _____ S/ _____
 _____ S/ _____

_____ Gals _____ to _____ \$/_____
 _____ \$/_____

Shooting Record.

Name	City	to	S/
			S/

None Qts _____ to _____ S/ _____
Qts _____ to _____

_____ Qts _____ to _____ \$/_____

S/_____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping 330.28 - Flowing
in 9 hours -

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

NOTE: See State Form C-105 (Well Log) for Geological Data
Well produces from Devonian -

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: April 25, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____

Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: _____