

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)

LEASE East Caprock S.W.D WELL NO. 1 UNIT I S 11 T 12-S R 32-S
DATE WORK PERFORMED 10-4 to 10-22-57 POOL East Caprock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work (Salt Water Well)
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

11,283' TD 4950' BOD

Unseated Seal Nipple from Baker Model "D" Prod. Packer, & Pulled 3-1/2" OD Tbg. & Seal Nipple. Drilled out Baker Model "D" Prod. Packer @ 1250' & Drilled out Baker Model 5K-A Cast Iron Bridge Plug @ 1608' & Drilled Cement in 8-5/8" Csg. from 3115' to 3615' & in 7-7/8" Open hole from 3615' to 3769' & Washed open hole from 3769' to 5125'. Trip in Hole w/2-7/8" Tbg open ended & spotted cement plug (35 Sx) in 7-7/8" Open hole from 4941' to 5055'. Trip out w/Tbg. Trip in w/Tbg & 7-7/8" Bit & Drilled cement plug from 4941' to 4950'. Trip out w/Tbg & Bit. Reran 2-7/8" Tbg. open ended to 4948' & 8-5/8" x 2-1/2" Guilberson Packer set @ 1586' & Acidized 7-7/8" Open hole from 3615' to 4950' w/2500 Gallons Reg. Acid. Max PP 2000/PSI Pressure 2000# Average injection rate 5 bbls per minute. Pulled Tbg & Packer & Started injecting Salt water in Well direct in 8-5/8" Csg. 8-5/8" Csg. perf. from 1300' to 1450' & 7-7/8" Open hole from 3615' to 4950'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fickler
Title _____
Date _____

Name James R. Turnbull
Position Farm Boss
Company Amerada Petroleum Corporation

