

R-32-E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

H. C. Posey "A"

(Lease)

Well No. **2**, in **Q/NE** 1/4 of **SE** 1/4, of Sec. **11**, T. **12-S**, R. **32-E**, NMPM.
East Caprock Pool, **Lea** County.

Well is **1980** feet from **South** line and **660** feet from **East** line of Section **11**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **5/13/52**, 19 Drilling was Completed **8/26/52**, 19

Name of Drilling Contractor **Rowan Drilling Company**

Address **Fair Bldg., Ft. Worth, Texas**

Elevation above sea level at Top of Tubing Head **4324**. The information given is to be kept confidential until **Not Confidential**, 19

OIL SANDS OR ZONES

No. 1, from **None -** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None -** to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280'	Guide			
8-5/8	24# & 32#	New	3407'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	296'	225	Halliburton		
11	8-5/8	3615	1500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation **None -**

Depth Cleaned Out

REF RD OF DRILL-STEM AND SPECIAL ST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 11,283' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Well Dry - Temporarily Plugged and Abandoned, 8/28/52 -

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1462	T. Devonian	T. Ojo Alamo
T. Salt. 1523	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2141	T. Montoya	T. Farmington
T. Yates. 2388	T. Simpson	T. Pictured Cliffs
T. XXXXXX Artesia Red Sand-2953	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 3564	T. Granite	T. Dakota
XXXXXXXXXX Base San Andres- 4943	T.	T. Morrison
T. XXXXXX Paddock - 5263	T.	T. Penn.
T. Tubbs. 6397	T.	T.
T. Abo. 7210	T.	T.
T. Penn. 8460	T.	T.
T. Miss. 11180	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche		724'		SLOPE TESTS
300	1460	1160	Shale and Sand		1150		-3/4 deg.
1460	1520	60	Anhydrite and Shale.		1798		-1/2
1520	2200	680	Salt, Anhyd. & Shale		2536		1-
2200	2280	80	Shale and Anhydrite		3458		1-1/4
2280	3570	1290	Shale, Anhyd., Sand & Salt		3966		-1/2
3570	4320	750	Dolomite and Anhydrite		4621		-1/2
4320	4780	460	Limestone		5148		-3/4
4780	7190	2410	Dolomite, Anhyd., & Sand Stringers		5850		1-
7190	7900	710	Shale, Dolomite and Anhyd.		6422		1-1/4
7900	8230	330	Dolomite and Anhydrite		7038		1-3/4
8230	8260	30	Chert, Dolomite and Anhydrite		7592		1-1/4
8260	8430	70	Chert, Dolo. Anhyd, & Lime		8110		1-1/4
8430	8610	180	Shale, Lime, Chert & Dolo.		8503		1-1/4
8610	9185	545	Limestone & Shale		9005		1-1/4
9155	10380	1255	Sand, Shale, and Limestone		9562		2-1/2
10380	10520	140	Chert, Shale & Lime		9932		3-1/2
10520	11180	660	Sand, Chert, Shale & Lime		10324		2-1/2
11180	11283	103	Chert & Limestone		10588		2-
	11283		Total Depth -		10875		1-3/4
					11198		-1/2
			No Drill Stem Tests				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 3, 1952

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title Assistant District Superintendent