NEW MEXICO OIL CONSERVATION

MMISSION

MISCELLANEOUS REPORTS ON WELLS

4AY 2.8 1911 Submit this report in triplicate to the Oil Conse led est an

of casing shut off, result of pluggir agent of the Commission. See add					estate of the Commission.	
	Indicate	nature of re	port b	y checking	below.	
REPORT ON BEGINNING DRILL OPERATIONS	ING	.		REPORT (ON REPAIRING WELL	i i
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			-	REPORT ON PULLING OR OTHERWISE		WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		X	-	ALTERING CASING REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGG	ING OF WEI		-			
		II	 			
*******		Hay		1952 Date	Monument, New	
Following is a report on the work don	ne and the res	iults obtained		41		Place
Anerada Petroleum Corper Company or Oper		**				
C/NE/L, SE/L	rator	11		Lease	Well No. 2	in t
East Cannack	or sec	lv&	, T	12-0	, R. 32-E	, N. M. P. M
Rast Caprock	Pool			Les		Count
he dates of this work were as follow	's:		y 24	, 1952		·····
otice of intention to do the work we						
JETAILED 3615 - Total Depth - 61 MEXAGEN 8 63.6% Cheel	ACCOUNT	of WORK I	Form sout is OONE	C-102 on ncorrect wor AND RESU	y - Top of cement	outside d fill,
JETAILED 3615' - Total Depth - of MAXMEN 8 63.6% . Cheel casing W/1600: 3534' to 3615 drop. Starter	ACCOUNT Line. -5/8" cag ked top o	Ran Tempe 6 642'. 1 cement hour - n ted casin 5 7-7/8"	Form sout is contact to the contact	c-102 on ncorrect work AND RESURE 10 of a de 8-5/8 essure d 1/2 hor at 4:30	rds.) ULTS OBTAINED Y - Top of cement ctual to calculate " esg. at 3534' ar rop. Drilled ceme ur with 1000# - m AM, 5/24/52.	outside d fill, d tested
JETAILED 3615' - Total Depth - 6f MAXIMEX 8 63.6% . Cheel casing W/1000: 3534' to 3615	ACCOUNT Line. -5/8" cag ked top of for 1/2 and tes d drillin	Ran Tempe 6 642'. I cement	Form sout is contact to the contact	c-102 on ncorrect work AND RESURE 10 of a de 8-5/8 essure d 1/2 hor at 4:30	rds.) ULTS OBTAINED Y - Top of cement ctual to calculate " esg. at 3534' ar rop. Drilled ceme ur with 1000# - m AM, 5/24/52.	outside od fill, od tested ont from pressure
DETAILED 3615' - Total Depth - of MINISTER 8 63.68 . Cheel casing W/1000 3534' to 3615 drop. Started tnessed by C. E. Telge PPROVED: OIL CONSERVATION COM Oil & Gas Insper	ACCOUNT Line. -5/8" cag ked top of for 1/2 and tes defillin MMISSION Name Coof	Ran Tempe 6 642'. f cement hour - n ted casin 5 7-7/8"	Form sout is continued to the sout in the	c-102 on	The post of coment of the post	outside d fill, d tested ent from pressure Title ton given above
DETAILED 3615' - Total Depth - of MINISTER 8 63.68. Cheel casing W/1000 3534' to 3615 drop. Started tnessed by C. E. Telge PPROVED: OIL CONSERVATION COM	ACCOUNT Lime. -5/8" cag ked top of for 1/2 and tes drillin MMISSION Name 1952	Ran Tempe 6 642'. f cement hour - n ted casin g 7-7/8"	returns out in DONE Rainsi insi insi insi insi insi insi insi	C-102 on	rds.) ULTS OBTAINED y - Top of cement ctual to calculate a calculate a calculate a composite a compo	outside id fill, id tested int from pressure Title on given above printendent proporation