			.*						
NO. OF CUPIES RECEIVE	D								
DISTRIBUTION			NEV	MEXICO OIL CON	SERVATION COM	MISSIO	N.J		
SANTA FE	NEW MEXICO UIL CONSERVATION COMMISSION							Form C-101 Revised 1-1-65	
FILE								5A. Indicat	e Type of Lease
U.S.G.S.					•			STATE.	(Control of the Control of the Contr
LAND OFFICE								.5. State Oil	& Gas Lease No.
OPERATOR								L-19	12
ADDLI									
APPLI	777777								
									eement Name
b. Type of Well DRILL			DEEPEN			PLUG BACK 🗓			_ease Name
OIL GA	s [	о лн	Dry	y hole	SINGLE	миі	TIPLE		EElk
2. Name of Operator					ZONE		ZONE	9. Well No.	
I.	W. Lo	velad	ĺΥ						1
3. Address of Operator		10. Field and Pool, or Wildcat							
406	N. M			Midland, Te					deat/ /
4. Location of Well UN	IT LETTER _	<u>I</u>	LO	CATED 1980	_ FEET FROM THE	sou	thine	777777	
AND 330 FFF		0.0	~ <del>+</del>	10					
TITITITIES	T FROM THE	,,,,,,,,		VE OF SEC. 10	12S	5E. 3	NMPM	7,7777	711111111111111111111111111111111111111
								12. County	
<del>/////////////////////////////////////</del>	<i>HHH</i>	++++	444	44444	4444	<del>////</del>	4444	Lea	H.H.H.H.
						(1111)	///////		
	77777	<i>}}}}</i>	HHH		19. Proposed Dept	th 1	9A. Formation	777777	20. Rotary or C.T.
					10,200	j	Pennsvl	vanian	Rotary
21. Elevations (Show whe		, etc./	21A. Kind	& Status Flug. Bond	21B. Drilling Cont				Date Work will start
4415 DE	7		Stat	cewide	Not ava	ilab:	le		10-72
23.			F	PROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	- 16	17F 0F	CASING		····		Т.		
17 1/2			3/8	WEIGHT PER FOO	SETTING D	FLAH	SACKS OF		EST. TOP
12 1/4			<del>5/8</del>	32#	36551		150		Circulated 6291
			21 -	J=	<del>-                                    </del>	·	<del> </del>		
O r= /0		•				- /			
0 5/0	cas c fo	ing w	as cut	$c$ off at $60^{1}$	F by Amera	ada t	D-26-53	• Pull	led
. NO J	is. IO	023 -	in Tra	ell drilled st Caprock-	Doranian	a as	Their A	state I	±CG
ada d	$\frac{1}{5}$	7750 6-53	86 8 (	dry hole.	-Devonian .	гтет	ı. r w	A Dy .	Alner-
We pr	opose	to r	eenter	and clean	out to 10	200	l run	1 1/2"	casing
to 10	,2001	, and	atter	pt completi	on through	, zoo a pei	forati	ors at	approxi-
matel	y 10,	020'	- 10,0	)45'. 4 1/2	? " casing	to 1	e cemen	nted w	i.th
appro	ximat	ely 2	00 sac	ks. Blowou	ıt prevente	er to	be fu:	rnished	d by
contr	actor	•							•
	,						1	,	
							/-	10-7	3
						-	,	, , ,	-
N ABOVE SPACE DESCRI	BE PROPO	SED PRO	GRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA ON	PRESENT PROD	UCTIVE ZONF	AND PROPOSED NEW PRODUC-
									THOUSED NEW PRODUC*
hereby certify that the inf	ormation at	ove is tru	e and comp	lete to the best of my	knowledge and belle	ef.			
gned	500	<u>م صر</u>	62 and 8	$igg(_{Title}$ Operat	or		.ת	10-	-4-72
				<u> </u>		· <del>-</del> ·	D	** C.	

OCT 10 1972

CONDITIONS OF APPROVAL, IF ANY

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL

		All distances must b	e from the outer bo	undaries of the	Section.						
Operator			Lease				Well No.				
I. W.	Lovelady		StateElk				1.				
Unit Letter	Section	Township	Ronge	· · · · · · · · · · · · · · · · · · ·	unty						
I 10		128	32	ŀ	Lea						
Actual Footage Loc	L			L							
1980		gouth	. 220			east					
	feet from the	south line on		feet fro	m the		line				
Ground Level Elev:	Producing F		Pool		. 21 <sub>4</sub>	l De	edicated Acreage:				
4403	Penns	sylvanian	<del>Wild</del>	cat		L	80 /) Acres				
1 Outline th	e acreage dedic	cated to the subject	well by colored	l pencil or ha	achure ma	rks on the	plat below.				
A. Oddino in	o dorodgo dodr			F							
Of the same there are because and decision to the small continuous hand the state of the state o											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest ar	ıd royalty).										
		3.00	. 1 1. 1				,,				
		•		the well, hav	e the inte	erests of a	ll owners been consoli-				
dated by communitization, unitization, force-pooling.etc?											
Yes	☐ No If	answer is "yes," typ	e of consolidati	on							
If answer	is "no;" list the	e owners and tract de	escriptions which	h have actua	lly been	consolidate	ed. (Use reverse side of				
	f necessary.)				,						
	•	mad to the	all interacts 1-	vo boo=	nalidata l	(by comme	mitigation unitigation				
							initization, unitization,				
_	ling, or otherwis	e) or until a non-stand	dard unit, elimin	ating such ii	nterests,	has been a	pproved by the Commis-				
sion.											
							CERTIFICATION				
	!					'	CERTIFICATION				
	ŀ		i								
	İ		i			I hereby cer	tify that the information con-				
	1		,			tained herei	n is true and complete to the				
	1		, ,		1	best of my k	nowledge and belief.				
	•		ļ								
	ì					Cer.	Town Company				
	ì		l			Name					
	+			<del></del>		I.	W. Lovelady /				
	1		i			Position					
	Ł		i				rator \/				
	r 1		1		1 +		V				
	ļ		i	•		Company T	W. Lovelady				
	l I		i		1		TO VOLUMA,				
	l ,		i			Date Oat	obon 1 1070				
	ı		r i			000	ober 4, 1972				
			· · · · · · · · · · · · · · · · · · ·								
	1 _	,	1/	11/1/16	,						
	Re-€	entry of	<u>//</u>	HHI		I hereby ce	ertify that the well-location				
	. Amer	ada State	1/		330' 5	shown on th	is plat was plotted from field				
	EC	G" No. 1	$\mathbf{i}_{f_j}$	// - 0	," [		tual surveys made by me or				
	dry	hole	$\mathbf{I}'$	// /			pervision, and that the same				
	1		$\mathbf{I}^{f}$ ,		11	•	•				
			i /				correct to the best of my				
			1 /	// /		knowledge a	and belief.				
<del> </del>	+		- <del>  </del> /-	<del></del>							
	i		i/ /								
!	· I		1/	· •		Date Surveyed					
	i i			/ · · / <b>0</b> 0 / ·							
	1		1/	8		Danisto - 3 S	-fanala ni Pusi				
	Į,		$\mathcal{V}$ ,	1//1	- / <b>I</b> I	Registered Pro and/or Land S	ofessional Engineer				
	į ,		$\mathbf{I}_{\mathcal{F}}^{-1}$	+/1							
	1		f	-//1	- $/11$						
			i	<u>/ / / / </u>							
7.02	SE S	25344	DESCRIPTION OF THE PROPERTY OF	and the second second		Certificate No	•				
1 220 550	· I ;		2000 1500	1000 500	,						