



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation

(Company or Operator)

H. C. Posey "A"

(Lease)

Well No. **3**, in **NW** 1/4 of **SE** 1/4, of Sec. **11**, T. **12-S**, R. **32-E**, NMPM.

East Caprock

Pool,

Lea

County.

Well is **1980** feet from **South** line and **1980** feet from **East** line

of Section **11**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **8/28/52**, 19. Drilling was Completed **12/2/52**, 19.

Name of Drilling Contractor **Creskore Drilling Company**

Address **Thompson Bldg., Tulsa, Okla.**

Elevation above sea level at Top of Tubing Head **4344**. The information given is to be kept confidential until **Not Confidential**, 19.

OIL SANDS OR ZONES

No. 1, from **11,147** to **11,237** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280	Guide			
8-5/8	32#	New	3594	Guide			
5-1/2	17 & 20#	New	11142	Floot			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	301	225	Halliburton		
11	8-5/8	3590	1500	Halliburton		
7-7/8	5-1/2	11147	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 11,147' to 11,237' w/500 gallons 15% LST Acid -

Well flowed 287.64 bbl oil, .35 bbl BS & .20 bbl Acid water in 8 hours

on 18/64" Choke. Tbg. Press. 500# GOR 21. Qty 43.2 corrected -

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND ECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11,237 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12/7/52, 19

OIL WELL: The production during the first 24 hours was 863.47 barrels of liquid of which 99.9% was oil; % was emulsion; .02% water; and .35% was sediment. A.P.I. Gravity 43.2 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1470	T. Devonian. 11071	T. Ojo Alamo.
T. Salt. 1530	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2161	T. Montoya.	T. Farmington.
T. Yates. 2277	T. Simpson.	T. Pictured Cliffs.
T. Artesia Red Sd - 2959	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3568	T. Granite.	T. Dakota.
T. Paddock - 5265	T.	T. Morrison.
T. Clearfork - 5757' (Test)	T.	T. Penn.
T. Tubbs. 6393	T.	T.
T. Abo. 7190	T.	T.
T. Penn. 8458	T.	T.
T. Miss. 10440	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale & Sand				
1460	1520	60	Anhydrite				
1520	2200	680	Salt, Anhydrite & Shale				
2200	2280	80	Shale & Anhydrite				
2280	3570	1290	Shale, Anhydrite, Sand & Salt				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7190	2410	Dolo., Anhyd., & Sand Stringers				
7190	8000	810	Shale, Anhyd & Dolo.				
8000	8240	240	Dolomite and Anhydrite				
8240	8380	140	Chert, Dolomite and Anhyd.				
8380	8530	140	Limestone, Chert & Dolo.				
8530	8840	310	Shale & Limestone				
8840	9360	520	Sand & Limestone				
9360	9890	530	Shale & Limestone				
9890	10440	550	Sand, Shale, & Limestone				
10440	11040	600	Chert, Limestone & Shale				
11040	11070	30	Sand & Limestone				
11070	11237	167	Chert & Dolomite -				
	11237		Total Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 7, 1953

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name W. J. Rapp

Position or Title Assistant District Superintendent

EAST CAPROCK FIELD:

H. C. Posey "A" Well #3 -

DRILL STEM TESTS

D.S.T. #1 - From 9865' to 10033' - 4 hour Test - Opened tool W/good blow of air. Gas up in 27 minutes; gas vol., 78,330 cu ft p/d No fluid to surface. Recovered 316' oil & gas cut mud (est. 40% oil), and 3060' oil, cut 25% mud. No water. Gty 43.9 corrected -

SLOPE TESTS

800'	-1/4 deg.	9322'	2-1/4 deg.
1496	1-1/2	9548	2-1/2
1985	-1/4	9827	2-1/4
2510	-1/2	10065	3-3/4
3000	-1/4	10302	3-3/4
3490	-1/4	10507	3-
3930	-1/4	10722	4-
4339	-1/4	11089	4-
4934	-1/4		
5800	-1/4		
6307	-1/2		
6932	Straight		
7465	1-1/4		
7865	1-3/4		
8245	1-1/2		
8580	1-1/4		
9051	2-		

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease H. C. Posey "A"
 Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)
 Unit J Wells No. 3 Sec. 11 T. 12S R. 32E Pool East Caprock County Lea
 Kind of Lease Privately Owned Location of Tanks On Lease -
 Transporter Service Pipe Line Company Amoco Pipeline Co. Address of Transporter Box 337, Midland, Texas
(Local or Field Office)
P.O. Box 1947, Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are None - %
 REMARKS:

New Well - Completed 12/7/52 -

NEW MEXICO
 AMERICA PETROLEUM CORPORATION
 100 AMERADA BUILDING
 EFFECTIVE JULY 1, 1969

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 8th day of December, 1952

Amerada Petroleum Corporation
(Company or Operator)

By [Signature]

Title Assistant District Superintendent

Approved: [Signature], 1952

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monument, New Mexico December 8, 1952
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation H.C. Posey "A" Well No. 3, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 11, T. 12-S, R. 32-E, NMPM, East Caprock Pool
(Unit)
Lea County. Date Spudded 8/28/52, Date Completed 12/2/52

Please indicate location:

Section 11

• - #3

T
12
S

Elevation 4357 D.F. Total Depth 11,237, P.B. -

Top oil/gas pay 11,147' Top of Prod. Form 11,070'

Casing Perforations: None - or

Depth to Casing shoe of Prod. String 11,147'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 862.92 bbl oil - BOPD

Based on 287.64 bbls. Oil in 8 Hrs. - Mins.

Gas Well Potential Gas Vol., 17,790 cu ft p/d

Size choke in inches 18/64"

Date first oil run to tanks or gas to Transmission system: 12/7/52 -

Transporter taking Oil or Gas: Service Pipe Line Company

Casing and Cementing Record
Size Cement Size

13-3/8	301	225
8-5/8	3590	1500
5-1/2	11,147	600

Remarks: Acidized open hole from 11147' to 11237' w/500 Gallons 15% LST Acid - Well flowed 287.64 bbl oil, .35 bbl E.S. & .20 bbl Acid water in 8 hours on 18/64" Choke. Tbg. Press. 500#. GOR 21. Qty. 43.2 corrected.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19_____
OIL CONSERVATION COMMISSION
By: _____
Title _____
By: _____
Title _____
Amerada Petroleum Corporation
(Company or Operator)
By: _____
(Signature)
Title Assistant District Superintendent
Send Communications regarding well to:
Name Amerada Petroleum Corporation
Address Drawer D, Monument, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 7, 1952

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

H. C. Posey "A"

(Lease)

Creekmore Drilling Company

(Contractor)

, Well No. 3 in the NW 1/4 SE 1/4 of Sec. 11

T 12-S, R 32-E, NMPM., East Caprock Pool, Lea County.

The Dates of this work were as follows: December 4, 1952

Notice of intention to do the work () (was not) submitted on Form C-102 on , 19, (Cross out incorrect words)

and approval of the proposed plan () (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,237' - Total Depth - Line. Finished drilling 7-7/8" hole @ 10:45 AM, 12/2/52. Ran Schlumberger's Surveys. Ran a total of 344 Jts of 5-1/2", OD casing set @ 11,147' with 600 sack cement - Pumped plug to 11087' at 3:15 AM, 12/4/52. Max pump pressure 2000#. Ran temperature survey, top of cement outside 5 1/2" casing @ 8282', or, 64% fill. After WOC for 24 hours, tested casing with 1200# for 1/2 hour - no pressure drop. Drilled cement from 11087' to 11147' and washed to bottom at 11237'. Open hole from 11147' to 11237. Continued with completion operations -

Witnessed by I. W. Wiseman

(Name)

Amerada Petroleum Corporation

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name DW Tapp

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 8, 1952

Monument, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

H. C. Posey "A"

(Company or Operator)

(Lease)

Creekmore Drilling Co.

(Contractor)

Well No. 3

in the NW/4

SE/4

of Sec. 1A

T. 12-S

R. 32-E

NMPM.

East Caprock

Pool,

Lea

County.

The Dates of this work were as follows:

September 7, 1952

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3590' Total Depth. Lame. Finished drilling 11" hole at 6 PM, 9/5/52. Ran a total of 87 Jts of 8-5/8" OD Casing set @ 3590' and cemented W/1500 Sx Cement. Pumped Plug to 3514' at 6:55 AM, 8/6/52. Max Press. 1500#. Cement Circulated. After 24 Hrs WOC, picked up 7-7/8" bit on 3 1/2" D.P. & tested 8-5/8" casing for 1/2 hour W/1200# - no pressure drop. Drilled cement from 3514 to 3590' and tested casing for 1/2 hour with 1200# - no pressure drop. Started Drilling 7-7/8" hole and formation at 12 mid. 9/7/52

Witnessed by I. W. Wiseman

(Name)

Amerada Petroleum Corporation

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 30, 1952

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

H. C. Posey "A"

(Lease)

Creekmore Drilling Company

(Contractor)

Well No. 3

in the NW 1/4

SE 1/4 of Sec. 11

T. 12-S

R. 32-E

NMPM,

East Caprock

Pool,

Lea

County.

The Dates of this work were as follows:

August 29, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

305' - Total Depth. Red Bed. Finished drilling 17-1/2" hole at 11:30 AM, 8/28/52 - Ran 7 Jts (280) 13-3/8" OD 36# Armo S.W. S.J. Cag set at 301' with 175 8x regular and 50sx Incor cement - Total 225 sacks. Plug pumped to 285' at 4:05 PM, 8/28/52. Max pressure 200#. Cement circulated. After WOC for 12 hours, tested 13-3/8" casing for 1/2 hour with 800# - no pressure drop Drilled cement from 285' to 305' - tested casing for 1/2 hour with 800# - no pressure drop. Started drilling formation and ~~XXXXX~~ 12-1/4" hole at 1 PM, 8/29/52 -

Witnessed by I. W. Wiseman

(Name)

Amerada Petroleum Corporation

(Company)

Foreman -

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

SEP 2 1952

OIL CONSERVATION COMMISSION
DISTRICT OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing, Results of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL	<input type="checkbox"/>	REPORT ON RECOMPLETION OPERATION	<input type="checkbox"/>	REPORT ON (Other)	<input type="checkbox"/>

August 28, 1952

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation (Company or Operator) H.C. Posey "A" #1 (Lease)
Creekmore Drilling Company (Contractor), Well No. 3 in the NW/ 1/4 SE/ 1/4 of Sec. 11
T 12-S, R. 32-E, NMPM., East Caprock Pool, Lea County.

The Dates of this work were as follows: August 28, 1952

Notice of intention to do the work (~~yes~~) (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)
and approval of the proposed plan (~~yes~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded 17-1/2" Hole @ 12:30 AM, 8/28/52 -

Witnessed by I. W. Wiseman (Name) Amerada Petroleum Corporation (Company) Foreman (Title)

Approved: OIL CONSERVATION COMMISSION
Roy Yuckrough (Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: D. T. Tapscott
Position: Assistant District Superintendent
Representing: Amerada Petroleum Corporation
Address: Drawer D, Monument, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
(Revised 7/1/52)

NOTICE OF INTENTION TO DRILL OR RECOMPLETION

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Monument, New Mexico

(Place)

August 27, 1952

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Amerada Petroleum Corporation -

(Company or Operator)

H. C. Posey "A"

(Lease)

Well No. **3**

J

located **1980** feet from the **South** line and **1980** feet from the

East

line of Section **11**

T **12-S**

R **32-E**

NMPM.

(GIVE LOCATION FROM SECTION LINE)

East Caprock

Pool,

Lea

County

R-32-E

D	C	B	A
E	F	G	H
L	K	J - #31	I
M	N	O	P

**T
12
S**

If State Land the Oil and Gas Lease is No.

If patented land the owner is **H. C. Posey -**

Address.

We propose to drill well with drilling equipment as follows: **Rotary Tools all the way -**

The status of plugging bond is **Blanket -**

Drilling Contractor **Creekmore Drilling Co.**

We intend to complete this well in the **Devonian**

formation at an approximate depth of **11,500'** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2	13-3/8	36#	New	300	250
11	8-5/8	32#	New	4000	1500
7-7/8	5-1/2	17#	New	11500	600

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

AUG 29 1952

Approved....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By **Ray Yarbrough**

Title **Oil Conservation Inspector**

Sincerely yours,

Amerada Petroleum Corporation

(Company or Operator)

By **[Signature]**

Position **Assistant District Superintendent**

Send Communications regarding well to

Name **Amerada Petroleum Corporation**

Address **Drawer D, Monument, New Mexico**

