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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 9 55 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Amerada Petroleum Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>P.O. Box 668, Hobbs, New Mexico</b>		8. Firm or Lease Name <b>H.C. Posey "A"</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>12-S</b> RANGE <b>32-E</b> NMPM.		9. Well No. <b>5</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4349'</b>		10. Field and Pool, or Wildcat <b>East Caprock</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled pumping equipment. Ran production packer with expendable plug in place on wire line set at 10,990'. Perforated 5-1/2" casing, Devonian Zone, from 10,930 to 10,950' with 1 shot per ft. Ran tubing and packer and set at 10,890', acidized with 2000 gals. 15% Reg. acid and swabbed well in. Classification changed from that of a pumping oil well to that of a flowing oil well effective 7-20-67.

Test of 7-6-67 prior to workover - 24 Hrs. pumped 143 BO & 1195 BSW on 9-1/4" SPM

Test of 7-20-67 after workover - 15 Hrs. flowed 315 BO & zero water on 1 5/8" ch. TP 150#

Gas Vol. TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. Giny</u>	TITLE <u>District Superintendent</u>	DATE <u>7-21-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		