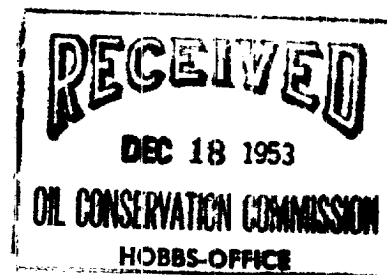


Amerada Petroleum Corporation
East Caprock Field
H. C. Posey "A" Well No. 5

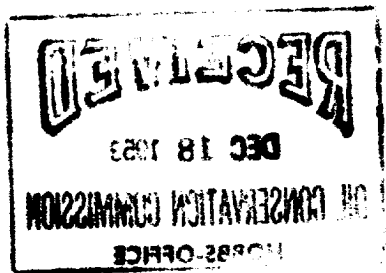


RECORD OF DRILL STEM TESTS

- D.S.T. #1 - (8300' to 8455') 1/2 hr test - Opened tool with strong blow of air - Gas to surface in 3 mins. Mud and distillate up in 7 mins. Flowed 1/2 bbls of distillate in 20 mins. Gas Volume - 8,212,000 DFPD. Closed tool because of hazardous conditions. Recovered: 1 gallon distillate - Gravity 65 degree. No show of formation water.
- D.S.T. #2 - (8455' to 8602') - 4 hour test - Opened tool with strong blow of air - gas to surface in 20 minutes. No fluid to surface Gas Vol. - 16,890 CFPD - Recovered 87' of free oil Gravity 45.2 degrees. - 505' of gas & oil cut drlg mud (80% oil) No show of water.

DEVIATION SURVEYS

152' - 1/2 deg	7570' - 1 deg
300' - 1/2 deg	7880' - 1/2 deg
800' - 1/4 deg	8070' - 1/2 deg
1300' - 1/4 deg	8405' - 3/4 deg
1600' - 1/2 deg	8600' - 1/4 deg
2100' - 1/4 deg	8905' - 1-1/4 deg
2900' - 1 deg	9330' - 1-1/2 deg
3480' - 1/2 deg	9540' - 2 deg
3850' - 3/4 deg	9720' - 3 deg
4200' - 3/4 deg	9800' - 3 deg
4780' - 1/4 deg	9960' - 4 deg
5240' - 3/4 deg	10047' - 4 deg
5800' - 1-1/4 deg	10230' - 3-1/2 deg
6225' - 1 deg	10539' - 2-3/4 deg
6650' - 1-1/2 deg	10695' - 3-1/4 deg
7000' - 1 deg	10910' - 2-3/4 deg
	10980' - 3 deg
	11215' - 3 deg



DEC 18 1953

U.S. COMMISSION ON CONSERVATION

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