

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30.025-00103
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	H. C. Posey A
8. Well No.	6
9. Pool name or Wildcat	E. Caprock Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4 Well Location	Unit Letter <u>A</u> : <u>990</u> Feet From The <u>East</u> Line and <u>1650</u> Feet from The <u>North</u> Line Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County Elevation <u>4349'</u> (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	COMMENCE DRLG OPNS.	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CSG TST & CMT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>	OTHER: Perforate Lower Devonian formation	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

M. I. & R. U. NU BOP, TOH/W tubing and sub pump. Drilled out bridge plug at 11,062' and clean to 11,100', Isolated present producing perforations at 10,966-76' with 3-1/2" Liner. Re-opened existing perforations at 11,078-88'. RU Wireline, ran 4.7" gauge ring to 11,100'. TIH/W 4" X 20' hollow carrier gun, added perforations from 11,030-60' 2SPF. Performed 2500 gal 15% HCL Acid Job. TIH/W submersible pump and tubing, set pump at 4166'. Returned well to production. Work completed 6/17/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>David Plaisance</u>	TITLE		DATE	<u>6/19/00</u>
				214-654-0132	
TYPE OR PRINT NAME	<u>David Plaisance, Production Manager</u>			TELEPHONE NO.	
(This space for State Use)					

APPROVED BY	ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPERVISOR	TITLE	DATE
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CONDITIONS OF APPROVAL, IF ANY:

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