Submit 3 Copies to Appropriate District Office

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I	2040 Pac	checo St.		WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505				30.025-00103
DISTRICT				5. Indicate Type of L	ease
DISTRICT II P.O. Drawer DD, Artesia, NM 888210				STATE x 6. State Oil & Gas L	FEE
, , , , , , , , , , , , , , , , , , , ,				Jo. State Oil & Gas L	ease No.
DISTRICT III					
1000 Rio Brazos Rd., Aztec, NM 874	NOTICES AND REPORTS	S ON WELLS			
	FOR PROPOSALS TO DRILL OR TO		KTOA	7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				H. C. Posey A	
OIL OIL	GAS				
x x	WELL	ОТ	ER		
2. Name of Operator	Paladin Energy Corp.			8. Well No.	6
3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229				9. Pool name or Wildcat	
4 Well Location				E. Caprock Devonian	
Unit Letter H	: 990 Feet From The	East Line	and 1650	Foot from The	Morth
	rearronn rac	Last	1030	Feet from The	NorthLine
Section 11	-	40.0	22 =		
Section 11	Township Elevation	12-S Ran (Show whether DF, Rk		NMPM	Lea County
		4349'	2, 117, 371, 310)		
	Check Appropriate Box t		of Notice, Repo	ort. Or Other Dat	<i>a</i>
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON	REMEDIAL WOR		ALTRG CSG
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRL		P&A
PULL OR ALTER CASING			CSG TST & CM	T JOB	<u> </u>
отнея Re-Open Lower Section of Devonian Formation X отнея					
OTHER Re-Open Le	ower Section of Devonian For	mation X	OTHER		
12. Describe Proposed or Comple	ed Operations (Clearly state all per		, ,	g estimated	
	ed Operations (Clearly state all per		, ,	g estimated	
12. Describe Proposed or Comple	ed Operations (Clearly state all per		, ,	g estimated	
12. Describe Proposed or Comple	ed Operations (Clearly state all per		, ,	g estimated	
Describe Proposed or Comple date of starting any proposed v	red Operations (Clearly state all per vork) SEE RULE 1103	rtinent details, and give	pertinent date, includin		00,
Describe Proposed or Comple date of starting any proposed v M. I. & R. U. NU BOP,	red Operations (Clearly state all per work) SEE RULE 1103 TOH/W tubing and sub pur	rtinent details, and give	pertinent date, includin		00',
Describe Proposed or Comple date of starting any proposed v M. I. & R. U. NU BOP, Isolate present produci	red Operations (Clearly state all per work) SEE RULE 1103 TOH/W tubing and sub pur ng perforations at 10,966-	rtinent details, and give mp. Drill out bridg 76' with Liner. Re	pertinent date, includin e plug at 11,062' -open existing		00',
Describe Proposed or Compledate of starting any proposed value of starting any proposed value. M. I. & R. U. NU BOP, Isolate present producing perforations at 11,078-8 hollow carrier gun, add.	TOH/W tubing and sub purng perforations at 10,966-88'. RU Wireline, run 4.7" (perforations from 11,030-6	mp. Drill out bridg 76' with Liner. Regauge ring to 11,1	pertinent date, including pertinent date, including the plug at 11,062' per existing the plug at 11,062' topen existing the plug at 15000 gal Acid Jo	and clean to 11,1	00',
Describe Proposed or Compledate of starting any proposed value of starting any proposed value. M. I. & R. U. NU BOP, Isolate present producing perforations at 11,078-8 hollow carrier gun, add.	red Operations (Clearly state all per work) SEE RULE 1103 TOH/W tubing and sub pur ng perforations at 10,966-	mp. Drill out bridg 76' with Liner. Regauge ring to 11,1	pertinent date, including pertinent date, including the plug at 11,062' per existing the plug at 11,062' topen existing the plug at 15000 gal Acid Jo	and clean to 11,1	00',
M. I. & R. U. NU BOP, Isolate present produci perforations at 11,078-8 hollow carrier gun, add submersible pump and	TOH/W tubing and sub purng perforations at 10,966-88'. RU Wireline, run 4.7" (perforations at recoming), set pump at recoming	mp. Drill out bridg 76' with Liner. Regauge ring to 11,1 60' 2SPF. Perforn mended setting. R	pertinent date, including pertinent date, including the plug at 11,062' per existing the plug at 11,062' topen existing the plug at 15000 gal Acid Jo	and clean to 11,1	00',
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M. I. & R. U. NU BOP, Isolate present produci perforations at 11,078-8 hollow carrier gun, add submersible pump and I hereby certify that the information about the submersible pump and the submer	TOH/W tubing and sub puring perforations at 10,966-88. RU Wireline, run 4.7° (perforations at recoming set pump at recoming set is true and complete to the best of recoming true and complete to the best of recoming set pump at recoming true and complete to the best of recoming set pump at recoming set	mp. Drill out bridg 76' with Liner. Regauge ring to 11,1 60' 2SPF. Perforn mended setting. Remy knowledge and belief.	pertinent date, including pertinent date, including the plug at 11,062' per existing the plug at 11,062' topen existing the plug at 15000 gal Acid Jo	and clean to 11,1 b. TIH/W n.	2/24/00 214-654-0132
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CONDITIONS OF APPROVAL, IF ANY:

