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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amerada Petroleum Corporation | 8. Farm or Lease Name H.C. Posey "A" |
| 3. Address of Operator P.O. Box 668 - Hobbs, New Mexico | 9. Well No. 6 |
| 4. Location of Well UNIT LETTER H 990 FEET FROM THE East LINE AND 1650 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 12S RANGE 32E NMPM. | 10. Field and Pool, or Wildcat East Caprock |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4349' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Install pumping equipment |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled and laid down 2-3/8" tubing and packer. Ran 75 jts. 3-1/2" OD reg. and 12 jts. 3-1/2" OD EUE tubing set open ended at 2725' with Guib. Type "E" tubing catcher at 2723' and 3" x 2-3/4" x 22' tubing pump at 2699'. Ran 2-3/4" Flexite ring plunger on 104 - 1" rods. Started pumping. Producing status changed from flowing to pumping oil well off. 10-9-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Ling TITLE District Superintendent DATE 10-10-66
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: