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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1 12 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H.C. Posey "A"	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
East Caprock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
Amerada Petroleum Corporation	
3. Address of Operator	
P. O. Box 668 - Hobbs, New Mexico	
4. Location of Well	
UNIT LETTER H , 990 FEET FROM THE East LINE AND 1650 FEET FROM	
THE North LINE, SECTION 11 TOWNSHIP 12S RANGE 32E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4349' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump and tubing. Run cement bond log from 10,900' to 11,100' and Gamma Ray Neutron log from 8250' to 11,120'. Set cast iron bridge plug at 11,070' and dump one sack cement on top. Perforate 5-1/2" casing by Gamma Ray Neutron log comparable to Microlog interval 10,959' to 10,969' with 2 shots per foot. Run 2-3/8" tubing, packer and holddown. Acidize perfs. with 1000 gals. 15% reg. acid. Swab well in and resume production as a flowing oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>D.C. Caspe</u>	TITLE <u>District Superintendent</u>	DATE <u>3-21-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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