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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

*(Submit to appropriate District Office as per Commission Rule 1106)*

| Name of Company | Address |
|---|---|
| Amerada Petroleum Corporation | P. O. Box 668 - Hobbs, New Mexico |

| Lease | Well No. | Unit Letter | Section | Township | Range |
|---|---|---|---|---|---|
| H. C. Posey "A" | 6 | M | 11 | 12-S | 32-E |

| Date Work Performed | Pool | County |
|---|---|---|
| 10-23 to 10-25-62 | East Caprock Devonian | Lea |

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran Baker Model "K" cast iron cement retainer set inside 5-1/2" casing at 11,110'. Squeezed open hole from 11,120' to 11,215' with 175 sacks cement. Perforated 5-1/2" OD casing from 11,078' to 11,088' with 2 bullet shots per foot. Acidized perforations with 500 gals. 15% regular acid. Swabbed back load and well started flowing. Producing status changed from a pumping oil well to a flowing oil well effective 10-25-62.

| Witnessed by | Position | Company |
|---|---|---|
| W. C. Henderson | Asst. Dist. Supt. | Amerada Petroleum Corporation |

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

| D F Elev. | T D | PBTD | Producing Interval | Completion Date |
|---|---|---|---|---|
| 4339' | 11,215' | - | 11,120' to 11,215' | 2-23-54 |

| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth |
|---|---|---|---|
| 2-3/8" | 11,211' | 5-1/2" | 11,120' |

Perforated Interval(s)
-

| Open Hole Interval | Producing Formation(s) |
|---|---|
| 11,120' to 11, 215' | Devonian |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|---|---|---|---|---|---|---|
| Before Workover | 9-10-62 | 164 | TSTM | 734 | - | |
| After Workover | 10-26-62 | 240 | TSTM | 0 | - | |

| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. |
|---|---|
| Approved by | Name [signature] |
| Title | Position District Superintendent |
| Date | Company Amerada Petroleum Corporation |