

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,215 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 23, 1954

OIL WELL: The production during the first 24 hours was 679.43 barrels of liquid of which 99.4% was oil; % was emulsion; .3% water; and .3% was sediment. A.P.I. Gravity 43.6 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1467		T. Devonian	10,954	T. Ojo Alamo
T. Salt	1523		T. Silurian		T. Kirtland-Fruitland
B. Salt	2131		T. Montoya		T. Farmington
T. Yates	2254		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Artesia Artesia Rd Sand	2956		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3552		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Padlock Padlock	5247		T.		T. Penn.
T. Clearfork Clearfork	5683		T.		T.
T. Abo	7170		T. Wolfcamp	8248	T.
T. Penn. IX	8444		T.		T.
T. Miss. Chester	10,904		T.		T.
T. Jones Ranch Chert	10,368				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	290	284	Sand & Caliche				
290	1467	1177	Sand & Shale				
1467	1523	56	Shale & Anhy.				
1523	2131	608	Salt, anhy. & shale				
2131	2254	123	Anhy. & Shale				
2254	2378	124	Anhy. & sand				
2378	2956	578	Anhy., shale & salt				
2956	3552	596	Sand, shale, anhy. & salt				
3552	4350	798	Dolomite & anhy.				
4350	4800	450	Limestone & dolomite				
4800	4930	130	Dolomite				
4930	7170	2240	Dolomite, anhy. & sand				
7170	7750	580	Shale w/ dolo. - anhy stringers				
7750	8120	370	Dolo. & anhy.				
8120	8450	330	Chert & dolomite				
8450	8535	85	Dolo.-limestone & Shale				
8535	8690	155	Limestone & shale				
8690	8820	130	Limestone				
8820	10365	1545	Limestone, sandstone & shale w/ chert stringers				
10365	10930	565	Limestone w/ trace chert				
10930	10954	24	Limestone, sandstone w/ trace shale				
10954	11215	261	Dolomite w/ chert stringers				
	11215		Total Depth				

USE SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Amesbury Petroleum Corporation** Address **Roswell Star Route Tatum, New Mexico**
Name **[Signature]** Position or Title **Assistant District Superintendent**
(Date) **March 8, 1954**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tatum, New Mexico February 23, 1954
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation H. C. Posey "A", Well No. 6, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
"H", Sec. 11, T. 12-S, R. 32-E, NMPM., East Caprock - Devonian Pool
(Unit)
Lea County. Date Spudded Dec. 5, 1953, Date Completed Feb. 17, 1954

Please indicate location:

R-32-E			
		#6 -	
		Section 11	

T
12
S

Elevation 4349' DF Total Depth 11,215' P.B. -

Top oil/gas pay 10,953' Prod. Form. Devonian

Casing Perforations: None or

Depth to Casing shoe of Prod. String 11,120' AMERADA PETROLEUM CORP.
SANTA FE, N.M.
EFFECTIVE JULY 1, 1969

Natural Prod. Test. - BOPD

based on. - bbls. Oil in. - Hrs. - Mins.

Test after acid or shot 693.32 BOPD

Based on 173.33 bbls. Oil in. 6 Hrs. 0 Mins.

Gas Well Potential -

Size choke in inches 1 hr on 3/8" and 5 hrs on 1/4"

Date first oil run to tanks or gas to Transmission system Feb. 23, 1954

Transporter taking Oil or Gas: Service Pipe Line Company

Casing and Cementing Record

Size	Feet	Sax
13-3/8"	299'	225
8-5/8"	3600'	1500
5-1/2"	11,120'	600

Remarks: Acidized open hole from 11,120' to 11,215' w/ 500 gals. Western Co. 15% LST acid. Well flowed 173.33 bbls oil - .16 bbls BS and .69 bbls acid water in 6 hrs (1 hr on 3/8" choke and 5 hrs on 1/4" choke) Flowing Tbg. Press. - 425# Gas Volume - 7940 CFPPD GOR - 12 Gravity - 43.6 Corrected

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. , 19.

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title

Amerada Petroleum Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation
Hoswell Star Route Tatum, New Mexico

Address

RECORD OF DRILL STEM TESTS

D.S.T. No. 1 (8240' to 8450') 4 hr test - opened with good blow of air decreased to weak blow in 5 mins. Gas to surface in 3 hours and 3 minutes - Volume too small to measure.
Recovered: 780' of salt water w/ slight trace of oil

DEVIATION SURVEYS

150'	-	1/4 deg	7740'	-	1-3/4
300'	-	1/2	8120'	-	3
560'	-	1/4	8510'	-	1-1/2
800'	-	Straight	8885'	-	3/4
1450'	-	1/2	9455'	-	3/4
1690'	-	Straight	9860'	-	2
1920'	-	3/4	10370'	-	3/4
2450'	-	1/4	10630'	-	4
3060'	-	1/4	10690'	-	4-1/2
3600'	-	1/4	10840'	-	3-1/2
4065'	-	1/4	10896'	-	3-1/4
4475'	-	1-3/4	11039'	-	3
5345'	-	1-1/4	11140'	-	3-3/4
5650'	-	1-3/4			
6100'	-	1-1/2			
6875'	-	1			
7350'	-	3/4			

1. The first part of the report is a summary of the work done during the year.

2. The second part is a detailed account of the work done during the year.

3. The third part is a summary of the work done during the year, and a list of the names of the persons who have been employed during the year.

4. The fourth part is a list of the names of the persons who have been employed during the year.

A. B. C.	-	1900	D. E. F.	-	1901
G. H. I.	-	1902	J. K. L.	-	1903
M. N. O.	-	1904	P. Q. R.	-	1905
S. T. U.	-	1906	V. W. X.	-	1907
Y. Z. A.	-	1908	B. C. D.	-	1909
E. F. G.	-	1910	H. I. J.	-	1911
K. L. M.	-	1912	N. O. P.	-	1913
Q. R. S.	-	1914	T. U. V.	-	1915
W. X. Y.	-	1916	Z. A. B.	-	1917
C. D. E.	-	1918	F. G. H.	-	1919
I. J. K.	-	1920	L. M. N.	-	1921
O. P. Q.	-	1922	R. S. T.	-	1923
U. V. W.	-	1924	X. Y. Z.	-	1925
A. B. C.	-	1926	D. E. F.	-	1927
G. H. I.	-	1928	J. K. L.	-	1929
M. N. O.	-	1930	P. Q. R.	-	1931
S. T. U.	-	1932	V. W. X.	-	1933
Y. Z. A.	-	1934	B. C. D.	-	1935
E. F. G.	-	1936	H. I. J.	-	1937
K. L. M.	-	1938	N. O. P.	-	1939
Q. R. S.	-	1940	T. U. V.	-	1941
W. X. Y.	-	1942	Z. A. B.	-	1943
C. D. E.	-	1944	F. G. H.	-	1945
I. J. K.	-	1946	L. M. N.	-	1947
O. P. Q.	-	1948	R. S. T.	-	1949
U. V. W.	-	1950	X. Y. Z.	-	1951
A. B. C.	-	1952	D. E. F.	-	1953
G. H. I.	-	1954	J. K. L.	-	1955
M. N. O.	-	1956	P. Q. R.	-	1957
S. T. U.	-	1958	V. W. X.	-	1959
Y. Z. A.	-	1960	B. C. D.	-	1961
E. F. G.	-	1962	H. I. J.	-	1963
K. L. M.	-	1964	N. O. P.	-	1965
Q. R. S.	-	1966	T. U. V.	-	1967
W. X. Y.	-	1968	Z. A. B.	-	1969
C. D. E.	-	1970	F. G. H.	-	1971
I. J. K.	-	1972	L. M. N.	-	1973
O. P. Q.	-	1974	R. S. T.	-	1975
U. V. W.	-	1976	X. Y. Z.	-	1977
A. B. C.	-	1978	D. E. F.	-	1979
G. H. I.	-	1980	J. K. L.	-	1981
M. N. O.	-	1982	P. Q. R.	-	1983
S. T. U.	-	1984	V. W. X.	-	1985
Y. Z. A.	-	1986	B. C. D.	-	1987
E. F. G.	-	1988	H. I. J.	-	1989
K. L. M.	-	1990	N. O. P.	-	1991
Q. R. S.	-	1992	T. U. V.	-	1993
W. X. Y.	-	1994	Z. A. B.	-	1995
C. D. E.	-	1996	F. G. H.	-	1997
I. J. K.	-	1998	L. M. N.	-	1999
O. P. Q.	-	2000	R. S. T.	-	2001
U. V. W.	-	2002	X. Y. Z.	-	2003
A. B. C.	-	2004	D. E. F.	-	2005
G. H. I.	-	2006	J. K. L.	-	2007
M. N. O.	-	2008	P. Q. R.	-	2009
S. T. U.	-	2010	V. W. X.	-	2011
Y. Z. A.	-	2012	B. C. D.	-	2013
E. F. G.	-	2014	H. I. J.	-	2015
K. L. M.	-	2016	N. O. P.	-	2017
Q. R. S.	-	2018	T. U. V.	-	2019
W. X. Y.	-	2020	Z. A. B.	-	2021
C. D. E.	-	2022	F. G. H.	-	2023
I. J. K.	-	2024	L. M. N.	-	2025
O. P. Q.	-	2026	R. S. T.	-	2027
U. V. W.	-	2028	X. Y. Z.	-	2029
A. B. C.	-	2030	D. E. F.	-	2031
G. H. I.	-	2032	J. K. L.	-	2033
M. N. O.	-	2034	P. Q. R.	-	2035
S. T. U.	-	2036	V. W. X.	-	2037
Y. Z. A.	-	2038	B. C. D.	-	2039
E. F. G.	-	2040	H. I. J.	-	2041
K. L. M.	-	2042	N. O. P.	-	2043
Q. R. S.	-	2044	T. U. V.	-	2045
W. X. Y.	-	2046	Z. A. B.	-	2047
C. D. E.	-	2048	F. G. H.	-	2049
I. J. K.	-	2050	L. M. N.	-	2051
O. P. Q.	-	2052	R. S. T.	-	2053
U. V. W.	-	2054	X. Y. Z.	-	2055
A. B. C.	-	2056	D. E. F.	-	2057
G. H. I.	-	2058	J. K. L.	-	2059
M. N. O.	-	2060	P. Q. R.	-	2061
S. T. U.	-	2062	V. W. X.	-	2063
Y. Z. A.	-	2064	B. C. D.	-	2065
E. F. G.	-	2066	H. I. J.	-	2067
K. L. M.	-	2068	N. O. P.	-	2069
Q. R. S.	-	2070	T. U. V.	-	2071
W. X. Y.	-	2072	Z. A. B.	-	2073
C. D. E.	-	2074	F. G. H.	-	2075
I. J. K.	-	2076	L. M. N.	-	2077
O. P. Q.	-	2078	R. S. T.	-	2079
U. V. W.	-	2080	X. Y. Z.	-	2081
A. B. C.	-	2082	D. E. F.	-	2083
G. H. I.	-	2084	J. K. L.	-	2085
M. N. O.	-	2086	P. Q. R.	-	2087
S. T. U.	-	2088	V. W. X.	-	2089
Y. Z. A.	-	2090	B. C. D.	-	2091
E. F. G.	-	2092	H. I. J.	-	2093
K. L. M.	-	2094	N. O. P.	-	2095
Q. R. S.	-	2096	T. U. V.	-	2097
W. X. Y.	-	2098	Z. A. B.	-	2099
C. D. E.	-	2100	F. G. H.	-	2101
I. J. K.	-	2102	L. M. N.	-	2103
O. P. Q.	-	2104	R. S. T.	-	2105
U. V. W.	-	2106	X. Y. Z.	-	2107
A. B. C.	-	2108	D. E. F.	-	2109
G. H. I.	-	2110	J. K. L.	-	2111
M. N. O.	-	2112	P. Q. R.	-	2113
S. T. U.	-	2114	V. W. X.	-	2115
Y. Z. A.	-	2116	B. C. D.	-	2117
E. F. G.	-	2118	H. I. J.	-	2119
K. L. M.	-	2120	N. O. P.	-	2121
Q. R. S.	-	2122	T. U. V.	-	2123
W. X. Y.	-	2124	Z. A. B.	-	2125
C. D. E.	-	2126	F. G. H.	-	2127
I. J. K.	-	2128	L. M. N.	-	2129
O. P. Q.	-	2130	R. S. T.	-	2131
U. V. W.	-	2132	X. Y. Z.	-	2133
A. B. C.	-	2134	D. E. F.	-	2135
G. H. I.	-	2136	J. K. L.	-	2137
M. N. O.	-	2138	P. Q. R.	-	2139
S. T. U.	-	2140	V. W. X.	-	2141
Y. Z. A.	-	2142	B. C. D.	-	2143
E. F. G.	-	2144	H. I. J.	-	2145
K. L. M.	-	2146	N. O. P.	-	2147
Q. R. S.	-	2148	T. U. V.	-	2149
W. X. Y.	-	2150	Z. A. B.	-	2151
C. D. E.	-	2152	F. G. H.	-	2153
I. J. K.	-	2154	L. M. N.	-	2155
O. P. Q.	-	2156	R. S. T.	-	2157
U. V. W.	-	2158	X. Y. Z.	-	2159
A. B. C.	-	2160	D. E. F.	-	2161
G. H. I.	-	2162	J. K. L.	-	2163
M. N. O.	-	2164	P. Q. R.	-	2165
S. T. U.	-	2166	V. W. X.	-	2167
Y. Z. A.	-	2168	B. C. D.	-	2169
E. F. G.	-	2170	H. I. J.	-	2171
K. L. M.	-	2172	N. O. P.	-	2173
Q. R. S.	-	2174	T. U. V.	-	2175
W. X. Y.	-	2176	Z. A. B.	-	2177
C. D. E.	-	2178	F. G. H.	-	2179
I. J. K.	-	2180	L. M. N.	-	2181
O. P. Q.	-	2182	R. S. T.	-	2183
U. V. W.	-	2184	X. Y. Z.	-	2185
A. B. C.	-	2186	D. E. F.	-	2187
G. H. I.	-	2188	J. K. L.	-	2189
M. N. O.	-	2190	P. Q. R.	-	2191
S. T. U.	-	2192	V. W. X.	-	2193
Y. Z. A.	-	2194	B. C. D.	-	2195
E. F. G.	-	2196	H. I. J.	-	2197
K. L. M.	-	2198	N. O. P.	-	2199
Q. R. S.	-	2200	T. U. V.	-	2201
W. X. Y.	-	2202	Z. A. B.	-	2203
C. D. E.	-	2204	F. G. H.	-	2205
I. J. K.	-	2206	L. M. N.	-	2207
O. P. Q.	-	2208	R. S. T.	-	2209
U. V. W.	-	2210	X. Y. Z.	-	2211
A. B. C.	-	2212	D. E. F.	-	2213
G. H. I.	-	2214	J. K. L.	-	2215
M. N. O.	-	2216	P. Q. R.	-	2217
S. T. U.	-	2218	V. W. X.	-	2219
Y. Z. A.	-	2220	B. C. D.	-	2221
E. F. G.	-	2222	H. I. J.	-	2223
K. L. M.	-	2224	N. O. P.	-	2225
Q. R. S.	-	2226	T. U. V.	-	2227
W. X. Y.	-	2228	Z. A. B.	-	2229
C. D. E.	-	2230	F. G. H.	-	2231
I. J. K.	-	2232	L. M. N.	-	2233
O. P. Q.	-	2234	R. S. T.	-	2235
U. V. W.	-	2236	X. Y. Z.	-	2237
A. B. C.	-	2238	D. E. F.	-	2239
G. H. I.	-	2240	J. K. L.	-	2241
M. N. O.	-	2242	P. Q. R.	-	2243
S. T. U.	-	2244	V. W. X.	-	2245
Y. Z. A.	-	2246	B. C. D.	-	2247
E. F. G.	-	2248	H. I. J.	-	2249
K. L. M.	-	2250	N. O. P.	-	2251
Q. R. S.	-	2252	T. U. V.	-	2253
W. X. Y.	-	2254	Z. A. B.	-	2255
C. D. E.	-	2256	F. G. H.	-	2257
I. J. K.	-	2258	L. M. N.	-	2259
O. P. Q.	-	2260	R. S. T.	-	2261
U. V. W.	-	2262	X. Y. Z.	-	2263
A. B. C.	-	2264	D. E. F.	-	2265
G. H. I.	-	2266	J. K. L.	-	2267
M. N. O.	-	2268	P. Q. R.	-	2269
S. T. U.	-	2270	V. W. X.	-	2271
Y. Z. A.	-	2272	B. C. D.	-	2273
E. F. G.	-	2274	H. I. J.	-	2275
K. L. M.	-	2276	N. O. P.	-	2277
Q. R. S.	-	2278	T. U. V.	-	2279
W. X. Y.	-	2280	Z. A. B.	-	2281
C. D. E.	-	2282	F. G. H.	-	2283
I. J. K.	-	2284	L. M. N.	-	2285
O. P. Q.	-	2286	R. S. T.	-	2287
U. V. W.	-	2288	X. Y. Z.	-	2289
A. B. C.	-	2290	D. E. F.	-	2291
G. H. I.	-	2292	J. K. L.	-	2293
M. N. O.	-	2294	P. Q. R.	-	2295
S. T. U.	-	2296	V. W. X.	-	2297
Y. Z. A.	-	2298	B. C. D.	-	2299
E. F. G.	-	2300	H. I. J.	-	2301
K. L. M.	-	2302	N. O. P.	-	2303
Q. R. S.	-	2304	T. U. V.	-	2305
W. X. Y.	-	2306	Z. A. B.	-	2307
C. D. E.	-	2308	F. G. H.	-	2309
I. J. K.	-	2310	L. M. N.	-	2311
O. P. Q.	-	2312	R. S. T.	-	2313
U. V. W.	-	2314	X. Y. Z.	-	2315
A. B. C.	-	2316	D. E. F.	-	2317
G. H. I.	-	2318	J. K. L.	-	2319
M. N. O.	-	2320	P. Q. R.	-	2321
S. T. U.	-	2322	V. W. X.	-	2323
Y. Z. A.	-	2324	B. C. D.	-	2325
E. F. G.	-	2326	H. I. J.	-	2327
K. L. M.	-	2328	N. O. P.	-	2329
Q. R. S.	-	2330	T. U. V.	-	2331
W. X. Y.	-	2332	Z. A. B.	-	2333
C. D. E.	-	2334	F. G. H.	-	2335
I. J. K.	-	2336	L. M. N.	-	2337
O. P. Q.	-	2338	R. S. T.	-	2339
U. V. W.	-	2340	X. Y. Z.	-	2341
A. B. C.	-	2342	D. E. F.	-	2343
G. H. I.	-	2344	J. K. L.	-	2345
M. N. O.	-	2346	P. Q. R.	-	2347
S. T. U.	-	2348	V. W. X.	-	2349
Y. Z. A.	-	2350	B. C. D.	-	2351
E. F. G.	-	2352	H. I. J.	-	2353
K. L. M.	-	2354	N. O. P.	-	2355
Q. R. S.	-	2356	T. U. V.	-	2357
W. X. Y.	-	2358	Z. A. B.	-	2359
C. D. E.	-	2360	F. G. H.	-	2361
I. J. K.	-	2362	L. M. N.	-	2363
O. P. Q.	-	2364	R. S. T.	-	2365
U. V. W.	-	2366	X. Y. Z.	-	2367
A. B. C.	-	2368	D. E. F.	-	2369
G. H. I.	-	2370	J. K. L.	-	2371
M. N. O.	-	2372	P. Q. R.	-	2373
S. T. U.	-	2374	V. W. X.	-	2375
Y. Z. A.	-	2376	B. C. D.	-	2377
E. F. G.	-	2378	H. I. J.	-	2379
K. L. M.	-	2380	N. O. P.	-	2381
Q. R. S.	-				

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 23, 1954
(Date)

Tatum, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation (Company or Operator) H. C. Fosgy "A" (Lease)
Noble Drilling Corporation (Contractor), Well No. 6 in the SE 1/4 NE 1/4 of Sec. 11
T. 12-S, R. 32-E, NMPM, East Caprock - Devonian Pool, Lea County.

The Dates of this work were as follows: February 22, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)
and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11,215' Total Depth. Linc. Finished drilling 7-7/8" hole @ 7:45 PM, 2/17/54.
Ran Schlumberger surveys. Ran a total of 271 fts of 5-1/2" OD casing set @ 11,120' and cemented with 600 sacks cement. Pumped plug to 11,034' @ 9:45 AM, 2/20/54. Max. Pump Pressure - 1700#. Ran temperature survey and found top of cement outside of 5-1/2" casing @ 7790' or 80.4% fill. After W.O.C. for 24 hours tested 5-1/2" casing for 1/2 hour with 1200# - no pressure drop. Drilled cement from 11,034' to 11,120' and washed to 11,215'. Tested 5-1/2" casing for 1/2 hour with 1200# - no pressure drop. Continued with completion operations.

Witnessed by R. Q. Swanson (Name) Amerada Petroleum Corporation (Company) Farm Boss (Title)

Approved: OIL CONSERVATION COMMISSION
S. G. Stanley (Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: W. J. Stephens
Position: Assistant District Superintendent
Representing: Amerada Petroleum Corporation
Address: Roswell Star Route Tatum, New Mex.

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 14, 1953
(Date)

Tatum, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation (Company or Operator) H. C. Fossey "A" (Lease)

Noble Drilling Corporation (Contractor), Well No. 6, in the SE 1/4 NE 1/4 of Sec. 11

T. 12-S, R. 32-E, NMPM, East Caprock - Devonian Pool, Lea County.

The Dates of this work were as follows: December 13, 1953

Notice of intention to do the work (was not) submitted on Form C-102 on, 19, (Cross out incorrect words)

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3600' Total Depth. Lame. Finished drilling 11" hole to 3600' @ 2:00 PM, 12-11-53.
Ran 87 jts of 8-5/8" OD casing set @ 3600' and cemented with 1500 sacks cement.
Plug pumped to 3512' @ 1:10 AM, 12/12/53. Max. Pressure - 800#. Ran temperature survey - top of cement outside of 8-5/8" casing @ 783' or 59.6% fill.
After WOC for 24 hours tested casing for 1/2 hour with 1000# - no pressure drop. Drilled cement from 3512' to 3600' and tested 8-5/8" OD casing with 1000# - for 1/2 hour - no pressure drop. Started drilling 7-7/8" hole @ 10:30 AM, 12/13/53.

Witnessed by R. Q. Swanson (Name) Amerada Petroleum Corporation (Company) Farm Boss (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)
Engineer District 1
(Title)

DEC 21 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: S. J. Stanley

Position: Assistant District Superintendent

Representing: Amerada Petroleum Corporation

Address: Roswell Star Route Tatum, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 8 1953

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 7, 1953
(Date)

Tatum, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation
(Company or Operator)

H. C. Posey "A"
(Lease)

Noble Drilling Corporation
(Contractor)

Well No. 6 in the SE 1/4 NE 1/4 of Sec. 11

T. 12-S, R. 32-E, NMPM, East Caprock - Devonian Pool, Lea County.

The Dates of this work were as follows: December 6, 1953

Notice of intention to do the work (was) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

305' Total Depth - Red Bed. Finished drilling 17-1/2" hole @ 1:00 AM, 12/6/53. Ran a total of 7 joints of 13-3/8" OD casing set @ 299' and cemented with 225 sacks cement. Pumped plug to 284' @ 4:45 AM, 12/6/53. Maximum pump pressure - 200#. Cement circulated. After WOC for 12 hours - tested 13-3/8" OD casing with 200# for 1/2 hour - no pressure drop. Drilled cement plug from 284' to 299' and washed to 305' - tested 13-3/8" OD casing with 200# for 1/2 hour - no pressure drop. Started drilling 12-1/2" hole @ 9:00 PM, 12/6/53.

Witnessed by R. Q. Swanson
(Name)

Amerada Petroleum Corporation
(Company)

Farm Boss
(Title)

Approved: OIL CONSERVATION COMMISSION

R. Q. Swanson
(Signature)
DEC 10 1953
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *R. Q. Swanson*

Position: Assistant District Superintendent

Representing: Amerada Petroleum Corporation

Address: Roswell Star Route Tatum, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DEC 8 1953

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL	<input type="checkbox"/>	REPORT ON RECOMPLETION OPERATION	<input type="checkbox"/>	REPORT ON (Other)	<input type="checkbox"/>

December 7, 1953
(Date)

Tatum, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation (Company or Operator) H. C. Posey "A" (Lease)

Noble Drilling Corporation (Contractor), Well No. 6, in the SE 1/4 NE 1/4 of Sec. 11

T. 12-S R. 32-E, NMPM, East Caprock - Devonian Pool, Lea County.

The Dates of this work were as follows: December 5, 1953

Notice of intention to do the work (was) (~~was~~ not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~ not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spadded 17-1/2" hole @ 3:00 PM, 12/5/53

Witnessed by R. Q. Swanson (Name) Amerada Petroleum Corporation (Company) Farm Boss (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley (Name)

(Title) DEC 8 1953 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: S. J. Stanley

Position: Assistant District Superintendent

Representing: Amerada Petroleum Corporation

Address: Russell Star Route Tatum, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

DEC 7 1953

NOTICE OF INTENTION TO DRILL OR RECOMPLETION

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Monument, New Mexico
(Place)

December 2, 1953
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Amerada Petroleum Corporation
(Company or Operator)

H.C. Posey "A"
(Lease)

Well No. 6, in H The well is

located 1650 feet from the North line and 990 feet from the

East line of Section 11, T. 12-S, R. 32-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

East Caprock

Pool, Lea County

R-32-E

D	C	B	A
E	F	#6 - H	
L	Section - 11		I
M	N	O	P

If State Land the Oil and Gas Lease is No.

If patented land the owner is H.C. Posey

Address

We propose to drill well with drilling equipment as follows: Rotary tools all the way -

The status of plugging bond is Blanket

Drilling Contractor Noble Drilling Corp.
Tulsa, Oklahoma

We intend to complete this well in the Devonian formation at an approximate depth of 11,300 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2"	13-3/8"	36#	New	300'	225
11	8-5/8"	32#	New	3600'	1500
7-7/8"	5-1/2"	15.5 & 17#	New	11150'	700

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved: DEC 7 1953
Except as follows: , 19

OIL CONSERVATION COMMISSION
By: J.G. Stanley
Title: Engineer District

Sincerely yours,

Amerada Petroleum Corporation
(Company or Operator)

By: H.C. Posey
Position: District Superintendent

Name: Amerada Petroleum Corporation

Address: Drawer "D" - Monument, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Amerada Petro Corporation** Lease..... **H. C. Posey "A"**
Address..... **Reswell Star Route Tatum, New Mexico** **P.O. Box 2040 Tulsa 2, Oklahoma**
(Local or Field Office) (Principal Place of Business)
Unit..... **H** Well(s) No. **6** Sec. **11** T. **12-S** R. **32-E** Pool..... **East Caprock-Devonian**
County..... **Lea** Kind of Lease:..... **Patent**
If Oil well Location of Tanks..... **On lease**
Authorized Transporter..... **Service Pipe Line Company** **ASPL Co** Address of Transporter
302 East Ave. "A" Lovington, New Mexico **P.O. Box 1725 Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... **None**
..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐
REMARKS: **New well completed February 23, 1954**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **23rd** day of..... **February** 19**54**.....

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

Title.....

Amerada Petroleum Corporation

By.....

Assistant District Superintendent

Title.....

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.