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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 17 11 45 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10141</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State EC "C"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>East Caprock</b>
12. County <b>Lee</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Amerada Petroleum Corporation</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>12S</b> RANGE <b>32E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4361' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled and laid down pumping equipment. Ran Baker C.I. plug set at 11,025'. Perforated 5-1/2" casing from 11,002' to 11,006' and 11,010' to 11,020' with 2 shots per foot. Ran 2-3/8" tubing with packer and helddown. Acidized perms. with 1000 gals. 15% reg. acid. Well started flowing. Producing status changed from pumping to flowing oil well.

Test prior to workover 1-11-67:  
24 Hrs. Pumped 199 BO & 1020 BW on 9-120" SPM.

Test after workover 1-15-67:  
14 Hrs. Flowed 328 BO, no water on 14/64" pos. choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. King

TITLE **District Superintendent**

DATE **1-16-67**

APPROVED BY [Signature]

TITLE **ENGINEER DISTRICT NO. 1**

DATE **1-16-67**

CONDITIONS OF APPROVAL, IF ANY: